

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

BLM FORM 3160-5 (NOV. 1983)
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 10 1985

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1140' F/N and 900' F/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6532 KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

248

10. FIELD AND POOL, OR WILDCAT

Blanco MV - Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13, 26 North 6 West

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Commingling Application

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to pull 1 1/4" tubing, used to produce Mesa Verde Zone 5196' and salvage same.

1 1/4" tubing used to produce Dakota zone, set at 7427' will be pulled with Packer .

Packer will be redressed as neccessary then 1 1/4" tubing will be run in hole with Baker Check Valve on bottom to prevent back flow. Baker redressed Packer will be set at approx 5628' with reverse flow Check Valve installed above Model "R" Packer for Mesa Verde Production.

New Mexico Commission approval order number, will be furnished with recompletion report.

Estimated starting date August 10, 1985.

RECEIVED
JUL 15 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Dargatzis

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE 7-9-85

DATE JUL 11 1985

John P. Keller

MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC