

**NEW MEXICO
OIL CONSERVATION COMMISSION**

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (~~KE~~) SF 1811 DATE 1/11/61

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~REINVESTMENT~~ or Allowable Change 8/1/60
Purchaser E. E. P. H. Pool TAPACHO P. G.
Operator SOCOMY MOBIL OIL CO. Lease JUANILLA-G
Well No. 1 Unit Letter N Sec. 7 Twp. 26 Rnge. 3
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor .90 Revised Acreage Factor _____ Difference _____
Deliverability 92 Revised Deliverability _____ Difference _____
A x D Factor 83 Revised A x D Factor _____ Difference _____

**DECLASSIFIED NON-MARGINAL
TO EXEMPT MARGINAL**

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY		<u>-3213</u>	JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		<u>-22077</u>

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE -25290

PREVIOUS DEC. MONTH NET ALLOW. 22077 REVISED DEC. MONTH NET ALLOW. Marginal

PREVIOUS JAN. MONTH CURRENT ALLOW. 3213 REVISED JAN. MONTH CURRENT ALLOW. Marginal

EFFECTIVE IN THE FEB. MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (1244).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____