(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					!	iobos New Mexic	<u>Q</u>	December	(Date)
VE ARI	E HERI	EBY RE	EQUESTIN	IG AN ALLOW	ABLE FOR	A WELL KNOWN	AS:		(220.)
						, Well No 2 LT		- SE	v SV v
(Compan	y or Upt	rator)		(Lease)				
1	*	, Sec	7	, T. 26N	R 3W	, NMPM., Blanco	Mesave	rde	Poo
Unit	Theat								
K10 /	ir riba			County. Date S	pudded9	57 Dat	• Drilling	Completed	10-4-57
Rio Arriba Please indicate location:				Elevation	୦ - ୪୪	Total Depth_	6050	PBTD	6009
		,	 -	Top GAA/Gas Pay	5339	Name of Prod	. Form. E	lanco Me	saverde
D	C	В	A	PRODUCING INTERV	<u> </u>				
E	F	G	H	Perforations	<u>5339-58</u>	348			
	F			Open Hole	11-11-11-11-1	Depth Casing Shoe	6050	Depth Tubing	5277
L	K	J	 	OIL WELL TEST -					
-	N.	"	I	Natural Prod. Te	est:	bbls.oil,b	bls water	in hrs	Choke min. Size
						Treatment (after recov			
M 450 ¶	-2 ^N	0	P			s,oil,bbls			Choke
	99	P*		GAS WELL TEST -					
			<u></u>						
) st:	MCF/Day; Hou	rs flowed	Chok	e Size
ubing ,(Casing a	and Gemen	ting Record	Method of Testir	ng (pitot, ba	ck pressure, etc.):			
Size	1	Feet	Sax	Test After Acid	or Fracture	Treatment: 2069	N	CF/Day: Hour	s flowed 3 hr.
						f Testing: Back Pr			
10 3/	4*	328	300						
7 5/	/R 3:	854	165	Acid or Fracture	Treatment (C	Sive amounts of materia	als used,	such as acid	water, oil, and
• 7	-	 		sand): 110,0	00 gal wa	ter & 110,000 #	sand		
E 7/	To	- 1	300	Casing	Tubing	Date first new oil run to tanks			
51/		670	100	Press.	Press	oll run to tanks			· · · · · · · · · · · · · · · · · · ·
5 1/	Bot1	050	275	Oil Transporter_	· 				
<u> </u>	2 0	090	217	Gas Transporter_	Pacific N	orthwest Pipe L	ine Cor	poration	- Weiting
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سک:	mu	M.	L.blass	a up		Send Comm	พพพ บาทication	s regarding	well to:
tle	pervisor	Dist. #	3						
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