

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR NORTHWEST PRODUCTION CORPORATION						8. FARM OR LEASE NAME JICARILLA 119 N.	
3. ADDRESS OF OPERATOR P. O. BOX 1786, EL PASO, TEXAS 79949						9. WELL NO. 8 (8)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090' FSL and 1090' FSL, SECTION 8, T26N R4W At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT TAPACITO PC	
14. PERMIT NO.						12. COUNTY OR PARISH RIO ARriba	13. STATE NEW MEXICO
DATE ISSUED JULY 6, 1965						19. ELEV. CASINGHEAD 6821	
15. DATE SPUDDED JULY 21, 1965	16. DATE T.D. REACHED JULY 26, 1965	17. DATE COMPL. (Ready to prod.) JULY 30, 1965	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6824		23. INTERVALS DRILLED BY SINGLE		25. WAS DIRECTIONAL SURVEY MADE NO
20. TOTAL DEPTH, MD & TVD 3584 REB		21. PLUG, BACK T.D., MD & TVD 3571		22. IF MULTIPLE COMPL., HOW MANY? SINGLE		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PICTURED CLIFFS 3505' to 3524'	
26. TYPE ELECTRIC AND OTHER LOGS RUN E.S. INDUCTION BY SCHLUMBERGER						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" CD		24#		143' REB		12-1/4	
4-1/2" CD		10.50#		3584 REB		6-3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 3505-3524 - 2 shots/ft				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3505-3524		Fractured w/50,000# 10-20 sand & 54,432 gals water	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST AUG 13, 1965		HOURS TESTED 3		CHOKE SIZE 3/4" TC		PROD'N. FOR TEST PERIOD NONE	
FLOW. TUBING PRESS. 83 psia		CASING PRESSURE 573		CALCULATED 24-HOUR RATE NONE		OIL—BBL. ACF 3108	
						GAS—MCF. NONE	
						WATER—BBL. NONE	
						OIL GRAVITY (API (°C.)) NONE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED DURING TEST						TEST WITNESSES C. E. VENT	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED J. M. NEUMAN		TITLE MR., PROD. OPER.		DATE AUG 17, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
PICTURED CLIFFS	3500	3535	sand, gray fine to medium grained, salt and pepper, ferro-magnesian minerals	Ojo Alamo sand			3093
				Hartland shale			3188
				Fruitland form			3440
				Base Fruit coal			3490
				Pictured Cliffs			3498
				Lewis shale			3533