

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Drilling Well		5. LEASE DESIGNATION AND SERIAL NO. SF 079162	
2. NAME OF OPERATOR International Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 825 Petroleum Club Building Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 950' FSL, 1480' FWL Sec. 7, T.26N., R.7W.		8. FARM OR LEASE NAME Federal Miles	
14. PERMIT NO.		9. WELL NO. D-2	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6175' Gr.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T.26N., R.7W.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 11:00 A.M. 6-14-65. Drld 12 1/4" hole to 275' RKB. Ran 8 jts (257.15') - 8-5/8" OD - 24 lb - 8 rd - J55 - ST&C casing landed at 270' RKB. Cement casing with 140 sx regular containing 2% CaCl₂. POB 6:00 A.M. 6-15-65.

Test surface casing with 1000 psi for 30 min. No pressure decline observed. Begin to drill cement plug at 1:00 A.M. 6-16-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. F. Schwenn
Wm. F. Schwenn

TITLE

District Engineer

DATE June 23, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OIL CON. COM.
DIST. 3