

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS /
OPERATOR	/
PRORATION OFFICE	

International Oil & Gas Corporation

825 Petroleum Club Building, Denver, Colorado 80202

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. and Name, Including Formation	Kind of Lease
Federal Miles D	2 Basin Dakota	State, Federal or Fee Federal
Location		
Unit Letter N	950 Feet From The South	Line and 1480' Feet From The West
Range of Section 7	Township 26N	Range 7W, NE 26N, Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Not yet determined	Will advise at later date.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower Building, 1506 Pacific Avenue, Dallas, Texas.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 7 26N 7W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
6-14-65	7-13-65	6754'	6750'					
Prod	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
Basin Dakota	Dakota	6576'	6596'					
Perforations			Depth Casing Shoe					
6567-73', 6584-93', 6608-22'			6754'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8-5/8"	265' RKB	200					
7-7/8"	4 1/2" OD	6754' RKB	400					
	2-3/8" OD	6596' RKB	Pkr					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Taking Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2720	3 hours	None	--
Testing Method (pitot, back pr.)	Taking Pressure	Casing Pressure	Choke Size
Back Pressure	2472	1265	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm. F. Schwenn

(Signature)

Wm. F. Schwenn, District Engineer

(Title)

August 12, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 12 1965, 19

Original Signed Emery C. Arnold

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply