Form 3160-5 (7: amber 1983	, U	NITED STAT	D STATES SUBMIT IN TR. (Other Instruction			Expires August	31, 1965
(Formerly 9-33)	i) DEPARTM	ENT OF THE		(recue alde)		5. LEASE DESIGNATION	AND CORLAR DO.
	BUREAU	OF LAND MAN	AGEMENT			SF 079162	
(De set t	SUNDRY NOTICE THE COLUMN SUNDRY NOTICE TO SUNDRY NOTICE T	ES AND RE	PORTS ON	to a different recommend.)	rvole.	6. IF INDIAN, ALLOTTE	B OR TRIBE HAMB
i.	6A8 [73	100				7. UNIT MERSHENT NA	MS
THE L		74	161 E	IS I W IS		8. FARM OR LEAGE TAX	43
DEKALB E	Energy Company			May U V 25		Miles Feder	al
3. ADDESSE OF O			UU	a 0.1000		9. WELL DO.	
1625 Bro	padway, Denver,	CO 80202		1 9 1990		2 10. FIELD AND POOL, O	9 WIL 2019
4. Location of wall (Report location clearly and in accordance with any State requires See also space 17 below.) At surface OIL CON.					Basin Dakota		
950' FSL & 1480' FWL (SE-SW)						11. ESC., T., R., M., OR REAL AND SURVEY OR ARMA	
						Sec. 7, T26	N-R7W
14. PERMIT NO.		15. BLEVATIONS (She	BLEVATIONS (Show whether DF, ST, CR, etc.)			12. COUNTY OR PARISE 13. STATE	
		6175 ' GR				Rio Arriba	New Mexico
16.	Check App	po mare Box To	Indicate Natu	ure of Notice, R		ther Data	
		W				7	
TEST WATER	#### 146	LL OR ALTER CASING	·	WATER SEUT-OF		ALTERING C	
PRACTURE TR	\ 1	MIPLE COMPLETE		PRACTURE TREAT		ABANDONME	1
SHOOT OR AC				(Other)			
(Other)	DIST. 3			(Nots: Re Completio	eport results a or Recompl	of maitiple completion etion Report and Log (c	on Well
	Ing leak. MI RU. Removed Recovered 3159'		all BOP.	Attempted t	o pull t	ubing. Tubing	g parted.
	Recovered 3139 Ran overshot. I		tuhing at	ub. Could	not pull	. •	
2-20-09 F	Ran freepoint.	Cut off tub	ing @ 6351	'. Pulled	tubing.		
	Ran overshot.						
	Ran overshot and				of fish.		
2-30-89 E	Ran GR-CCL log.	Set drilla	ble BP @ 6	400'.			
1-02-90	Tested casing wall 320' and squees	/packer. Fo	und casing	; leaks @ 38	00' and	1435'. Set pa	icker @
1-03-90 I	Orld out cement	@ 3100'. S	queezed w/	25 sx cemen	t @ 1435	5'.	
1-04-90	Set packer @ 143	35'. Squeez	ed w/50 sx	cement.	_		
1-05-90 I	Orld out cement	from 1374'-	·1500'. S€	et packer @	1177".	Squeezed w/50	sx cement.
1-06-90	Pressure tested	casing to 2	.000 psi.	Held ok. D	rld out	to 3675'. Cin	cc hole clear
(Drld out to 380 6400'. Circ ho	le clean @ 6	580'. Sti	ıck drillstr	ing @ 65	572'.	
j	Ran string shot Recovered fish.						
(Ran openended to clean, Removed	BOP. Set t	collar on ree. Swat	btm. Lande bed down to	d tubing 4500'.	3 @ 6573' KB. (OVER)	Circ hole
18. I bereby cert	HU IN	true es correct		trict Superi	ntendeni	DATE 01	-16-90
(This space)	or Federal or State offe	/ 1000)				Accepted for Hecord	
APPROVED	.		TITLE			MAR 2 3 10	190
CONDITIONS	S OF APPROVAL, IF AN					M	
		*See	Instructions o	n Reverse Side	:	Inle: 17 All and	