Form 3160-5 (November 19) (Formerly 9-	983) -331) DEPA	UNITED STATES SUBMIT IN TRIPLICATES (Other Instructions on re- Verse side) JREAU OF LAND MANAGEMENT				Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF 079162		
(Do n	SUNDRY N	OTICES AND RESTORDED TO DESCRIPTION FOR PERMIT	PORTS O		6. r	P INDIAN, ALLOTTI	E OR TRIBE HAME	
1.] GAS ਜ਼ਿ		90 J <u>a</u> s	19 AH 10: Q5	7. 0	WIT AGEREMENT N	AMB	
2. NAME OF	WELL X OTH	ER		12 2110.00	8. 7	S. PARM OR LEASE HAME		
DEKALB Energy Company						Miles Federal		
3. ADDRESS OF OPERATOR						9. WELL NO.		
	Broadway, Denv					2		
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 						10. FIELD AND POOL, OR WILDCAT Basin Dakota		
950' FSL & 1480' FWL (SE-SW)						11. SEC., T., E., M., OR SLE. AND SURVEY OR AREA		
						Sec. 7, T26	5N-R7W	
14. PERMIT NO	0.	15. ELEVATIONS (Sho	w whether DF, R	T. CR. etc.)	12.	COUPTY OR PARIS	E 18. STATE	
		6175' GR			Ri	o Arriba	New Mexico	
16.	Check	Appropriate Box To	Indicate Na	ture of Notice, Report,	or Other	Data		
	NOTICE OF	NTENTION TO:		201	BERQUENT I	REPORT OF:		
TEST WA	TER SHUT-OFF	PERSONALITE CASINO		WATER SHUT-OFF		BEPAIRING	WELL X	
FRACTUE	E TREAT	ACTOR COMPLETE		FRACTURE TREATMENT		ALTERING (CABING	
8H00T 0	ACIDIZE	ABANSON S TOUR	الحال	SHOOTING OR ACIDIZING		ABANDONMI	ENT.	
REPAIR W	PELL	CHANGE PLANS	1	(Other)(Note: Report re	sults of m	ultiple completion	on Well	
(Other)	WAS DOUGED OR COMPLETE		e all pertinent	Completion or Rec	ompletion	Report and Log for	orm.)	
propose	d work. If well is dithis work.)	irectionally drilling ive ul	surface locatio	details, and give pertinent d ns and measured and true v	ertical dep	the for all marke	rs and sones perti-	
	asing leak.						v	
12-23-89	MI RU. Remo	oved tree. Inst 159' of tubing.	all BOP.	Attempted to pul	.1 tubi	ng. Tubin	g parted.	
12-26-89		-	tubing s	tub. Could not p	ull.			
12-27-89				1'. Pulled tubir				
12-28-89	-	t. Recovered 3						
12-29-89				red balance of fi	lsh.			
12-30-89		log. Set drilla						
01-02-90	Tested casing w/packer. Found casing leaks @ 3800' and 1435'. Set packer @ 1320' and squeezed below w/200 sx cement.							
01-03-90	Drld out cer	ment @ 3100'. S	queezed w	r/25 sx cement @ 1	1435'.			
01-04-90		@ 1435'. Squeez						
01-05-90				et packer @ 1177'				
01-06-90	Pressure te	sted casing to 2	000 psi.	Held ok. Drld o	out to	3675'. Ci	rc hole clea	
01-07-90	Drld out to 3800 '. Pressure tested casing to 1800 psi. Held ok. Drld BP @ 6400 '. Circ hole clean @ 6580 '. Stuck drillstring @ 6572 '.							
01-08-90	Ran string shot. Unscrewed tubing @ 6538'. Ran jars, bumper sub, and overshot. Recovered fish.							
01-10-90	clean, Rem	oved BOP. Set t	collar or ree. Swa	btm. Landed tublibed down to 4500	oing @	6573' KB. (OVER)	Circ hole	
18. I hereby o	rertity the the forego	ing is true and correct		strict Superintend		DATE 01	-16-90	
(This spa	ce for Federal or Stat		TITLE	ACC	CEPTE	FOR RECO	ORD	
CONDITI	ONS OF APPROVAL,					0 5 1990		

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

make to any department or agency of