

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico September 11, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "H" Well No. 5 UT-PC in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H Sec. 11 T. 26N R. 3W NMPM, Undesignated Pictured Cliffs Pool  
Unit Letter

Rio Arriba

Please indicate location:

|   |   |       |      |
|---|---|-------|------|
| D | C | B     | A    |
|   |   | 1450' |      |
| E | F | G     | H    |
|   |   |       | 990' |
| L | K | J     | I    |
| M | N | O     | P    |

County. Date Spudded 7-12-57 Date Drilling Completed 7-28-57  
Elevation 7127 Total Depth 6050 PBD 6010

Top ~~Gas~~ Pay 3696 Name of Prod. Form. Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3696-3751  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 6050 Depth \_\_\_\_\_  
Tubing 3686

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2163 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 40,000 gal water & 40,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 3400 Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting  
Connections.

Tubing, Casing and Cementing Record

| Size          | Feet                         | Size       |
|---------------|------------------------------|------------|
| <u>10 3/4</u> | <u>306</u>                   | <u>200</u> |
| <u>7 5/8</u>  | <u>4000</u>                  | <u>200</u> |
| <u>5 1/2</u>  | <u>Top</u><br><u>3827</u>    | <u>100</u> |
| <u>5 1/2</u>  | <u>Bottom</u><br><u>6050</u> | <u>260</u> |

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 18 1957, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Magnolia Petroleum Company  
(Company or Operator)

By: Lee E. Robinson, Jr.  
(Signature)

Title District Superintendent, Natural Gas  
Send Communications regarding well to:

Magnolia Petroleum Company  
Name Box 2406

Hebbs, New Mexico

Address Attn: Lee E. Robinson, Jr.



# OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

## DISTRIBUTION

|                   | No. |   |
|-------------------|-----|---|
| Operator          | 1   |   |
| Santa Fe          | 1   |   |
| Production Office | 1   |   |
| State Land Office |     |   |
| Engineer          |     |   |
| Transporter       |     |   |
| File              | 1   | ✓ |