

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

CORRECTED FILING

Hobbs, New Mexico October 9, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "H", Well No. 5 UT-PC, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 11, T. 26N, R. 3W, NMPM, Undesignated Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 7-12-57 Date Drilling Completed 7-28-57
Elevation 7127 Total Depth 6050 PBD 6010

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M 940' 5 941'	N	O	P

Top ~~Oil~~/Gas Pay 36% Name of Prod. Form. Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3696-3751
Open Hole _____ Depth _____ Casing Shoe 6050 Depth _____
Tubing 3686

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2163 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 40,000 gal water & 40,000 # sand
Casing _____ Tubing _____ Date first new
Press. _____ Press. 3400 oil run to tanks _____

Oil Transporter _____

Gas Transporter: Pacific Northwest Pipe Line Corporation - Waiting

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>306</u>	<u>200</u>
<u>7 5/8</u>	<u>4000</u>	<u>200</u>
<u>5 1/2</u>	<u>Top</u> <u>3827</u>	<u>100</u>
<u>5 1/2</u>	<u>Bottom</u> <u>6050</u>	<u>260</u>

Remarks: Correction of Location Connection.

This is to correct the original filing dated September 11, 1957 and approved
September 18, 1957 of the location of Jicarilla "H" Well # 5.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 14 1957, 19____

Magnolia Petroleum Company
(Company or Operator)

By: Lee E. Robinson
(Signature)

Title: District Superintendent, Natural Gas
Send Communications regarding well to:

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

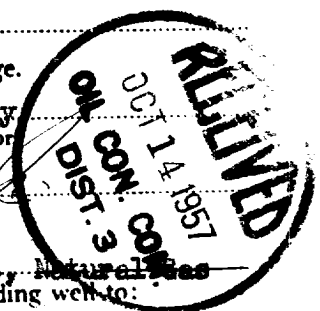
Title PETROLEUM ENGINEER DIST. NO. 3

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.



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