¥m C-104

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11: Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operato Mobil Producing TX. & N.M. Inc. Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box) Other (Please explain) New Well To change oil/condensate gatherer to Recompletion OIL Dry Gas The Permian Corp., effective November 1. Change in Ownership Casinahead Gas Condensate 1984. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Kind of Lease JiCARIIIA State, Federal or Fee Fodon Lease No. Jicarilla H 5 Blanco Mesa Verde -Federal Location (Indian) South Line and_ 990 990 Unit Letter West Feet From The Line of Section 26-N 3-W Township Range , NMPM Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be vent) or Condensate (X) The Permian Corporation P. O. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. 3539 E. 30th St., Farmington, NM 87401 Unit Is gas actually connected? 26-N 3-W M ! 11 give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Same Resty. Diff. Resty. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Length of Test Casing Pressure Water - Bbls. Gan + MCF Oil-Bhia. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) OIL CONSERVATION COMMISSION APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0.B.W_
(Signature)
Authorized Agent
(Title)
10-26-84
(Para)

SUPERVISOR DISTRICT #08 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply