Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.						Well API No.				
Address P O Box	(4289 Far	mington N	lew Mexico	87499						
Reason(s) for Filing (Check p		imigion, 1	1011 INIONIOU	J. 177		Other (Please	explain)	· · · · · · · · · · · · · · · · · · ·		
New Well	Change in Transporter of:				WELL NAME CHANGED FROM JICARILLA H 5.					
Recompletion		Oil Dry Gas				WEED NAME CHANGED FROM SICARILIA II S.				
· ·			16	•		EFFECTIVE	8/1/92			
Change in Oprator	X	Casinghead	1 Gas	Condensate	X					
If change of operator g		Mobil Day	ndusins TV	9. ND (I	Nine Ce		ana Swita 23	700		
and address of previou	-		oducing TX	& NIVI Inc.				700,		
II. DESCRIPTION OF WEI		Well No. Pool Name, Including Formation			Houst	Houston, Texas 77046		Lease No.		
JICARILLA 96		5 BLANCO MESAVERD			(ral or Fee	JICARILLA	. 96	
Location		1	BEZINCO WI	LOAVERDE		piace, rede	tar or rec	JICHIGEEA		
Unit Letter	M	: 990	Feet From The	S	Line and	990	Feet From The	W	Line	
Section	11	Township		Range	3W	,NMPM,	RIO ARRIBA	1	County	
III. DESIGNATION	ON OF TR	ANSPOR'	TER OF OI	L AND N.	ATURAI	L GAS				
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form to be sent)					
MERIDIAN OIL INC				X	,	P.O. BOX 4289, FARMINGTON,				
Name of Authorized Transpor	d Gas or Dry Gas X			Address (Give address to which approved copy of this form to be sent)						
NORTHWEST PIPEL	NY L		^	P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900						
If well produces oil or		Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When?		
liquids, give location of tanks	1 !		<u>i</u>		<u> </u>		<u> </u>			
If this production is comming		any other lease	or pool, give comm	ningling order n	umber:					
IV. COMPLETIO	N DATA									
	an.	l Oil Well	Gas Well	New Well	Workover	l Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	n - (X) Date Compl. R	eady to Prod	<u>i</u>	Total Depth	i	<u>i</u>	P.B.T.D.	<u> </u>		
But comp. ready to riod.										
Elevations (DF, RKB, RT, G	Name of Produ	icing Formation	<u></u>	Top Oil/Gas Pay		Tubing Depth				
Perforations		.l			1		Depth Casing She	ne.		
<u></u>		TUB	ING, CASING	AND CEM	ENTING	RECORD	1- F 8			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA A	ND REQU	JEST FOI	R ALLOWA	ABLE						
OIL WEL (Test must be	after recovery o	f total volume o	of load oil & must b	be equal to or ex	ceed top allov	wable for this de	epth or be for full .	24 hours.)		
Date First New Oil Run To T	ank	Date of Test		Producing Met	hod (Flow, pu	mp, gas lift, etc.)	1 1	-	
Landa CT.		Tuhing December		Casina Dusanu		Ohalea Ciga	ta ser er	, 137 A	\	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size			į	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		<u> </u>	Gas - MCF	7 1982	·	
							- '			
GAS WELL		-						الله الله		
Actual Prod. Test - MCF/D		Length of Test	:	Bbls. Condens	Bbls. Condensate/MMCF		Oravity of Conde	nsate.		
Testing Method (pitot, back pr.)		Tubing Pressu	en (Chut in)	Cooing Decomin	Casing Processes (Shut in)		Chaka Siga		,	
resums intention (pinor, back bi.)		Tubing Fressu	re (Shut-Hi)	Casing Fressur	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR	CERTIFIC	CATE OF	COMPLIA	NCE						
I hereby certify that the	rules and regulati	ons of the Oil C	onservation Divisio	on have	0	IL CONS	ERVATIO	N DIVISIO)N	
been complied with and that the information given above is true and complete to the						IL COM	E COMBENITION DIVIDION			
best of my knowledge ar			Date App	roved	oved AUG 0 6 1992					
					PP					
Signature				By	~		\mathcal{I}			
Leslie Kahwajy		Production Analyst				- Darl Stanf				
Printed Name		Title			Title SUPERVISOR DISTRICT 43					
7/31/92		505-326-970	0	1						
Date Telephone No.					7					

- NSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.