

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      October 22, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company      Jicarilla #H      Well No. 8 LT-MV, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

M      Sec. 12      T. 26N      R. 3W      NMPM,      Blanco Mesaverde      Pool  
Unit Letter

Rio Arriba

County. Date Spudded 8-6-58      Date Drilling Completed 9-18-58

Please indicate location:

Elevation 7208      Total Depth 6050      PBD 6015

Top ~~Oil~~ Gas Pay 5476      Name of Prod. Form. Blanco Mesaverde

PRODUCING INTERVAL -

Perforations 5476-5977      6 Sets

Open Hole -      Depth Casing Shoe 6050      Depth Tubing 5964

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4830 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 131,300 gal water and 98,500 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ OCT 19 1958, 19 \_\_\_\_\_

MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Lee E. Robinson  
(Signature)

Title District Gas Superintendent  
Send Communications regarding well to:

Name Magnolia Petroleum Company  
Box 2406

Address Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.

<b>OIL CONSERVATION COMMISSION</b>		
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