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SANTA FE			
FILE	1	سر	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER -	OIL	1	
	G A S	1	
OPERATOR			
PRORATION OFFICE			
NOBIL OTL Address			
Reason(s) for filing New Well Recompletion	(Check p	roper	box

	SANTA FE / / FILE / / U.S.G.S.	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	TRANSPORTER OIL /	ASTRONIZATION TO TRA	ANSI ORT OIL AND NATURAL	- GAS		
	OPERATOR 3	-				
I.	Operator Operator					
	NOBIL OIL CORPORATION					
	BOX 1652 CASPER WHYON	TING .				
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)			
	Recompletion	Of: Dry Go	ıs 🔲			
	Change in Ownership	Casinghead Gas Conde	nsate K Effective 11/2	26/66		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Le	ease - Lease No.		
	JICARILLA (H)	8 BANCO MESAVE	State, Fed	eral or Fee ed (Indian)		
	Location Unit Letter 11 : 990					
	Unit Letter 11; 990	Feet From The Soft Lin	ne andFeet Fro	m The <u>West</u>		
	Line of Section 12 Tow	vnship 26 N Range	3 W , NMPM, Rio	rriba County		
III.	DESIGNATION OF TRANSPORT			proved copy of this form is to be sent)		
	ROCK TSLAND OTL & REFT		321 West Douglas Wi	,		
	Name of Authorized Transporter of Cas		Address (Give address to which ap)	proved copy of this form is to be sent)		
	II Paso Natural Cas Co	Unit Sec. Twp. Rge.	Box 990 Farmington New Mexico Is gas actually connected? When			
	give location of tanks.	11 12 26 N 3 W	Yes			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (Dr., RKB, RI, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			•			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load (	oil and must be equal to or exceed top allow-		
	OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				arella.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke STULIVED		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	GGS-MCFOV 28 1966		
				OIL CON. COM.		
	GAS WELL			ST. 3 /		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSER'	VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		NOV 2.8 1060			
			C Annald			
	above is true and complete to the	best of my knowledge and belief.	By Original Signed by Emery C. Arnold			
			TITLE SUPERVISOR DIST TO			
	11) 8 1/-	A	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
W.B.Hoggatt Production Foreman		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
Separate Forms C-104 must be filed for each pool in multiply completed wells.						