NO. OF COPIES MEC	1 7	1	
DISTRIBUTION			
SANTA FE	i		
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	j	
	GAS	1	
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	<i>i j j j</i>		QUEST F	ONSERVATION FOR ALLOWA AND NSPORT OIL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
1.	OPERATOR PRORATION OFFICE Operator	3								
	MOBIL OIL CORPOR	ATIO								
	BOY 1652 CASPER Reason(s) for filing (Check pr	VIIVOI	TIG		Other	(Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Effective 11/26/66									
	If change of ownership give and address of previous own									
II.	II. DESCRIPTION OF WELL AND LEASE									
	Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fed (Indian) Location									
	Unit Letter <u>!!</u> ; 990 Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u>									
	Line of Section 12	Tow	vnship 26 M R	ange 3	W ,	NMPM, Rio A	.rri ba	County		
111	DESIGNATION OF TRAN	NSPORT	FR OF OIL AND NATU	RAI GAS						
***	Name of Authorized Transport			KAL GAS		ldress to which appro	ved copy of this form is to	be sent)		
	ROCK ISLAND OTL & REFINITIO INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X				321 West Douglas Wichita Konsas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks. If well produces oil or liquids, li			1 -	Box 990 Farmington New Men Is gas actually connected? When					
IV.	If this production is commin	ngled wit	h that from any other lease	or pool, g		g order number:				
	Designate Type of Completion - (X)			rs Well	New Well Wor	kover Deepen	Plug Back Same Rest	Diff. Restv.		
	Date Spudded Date Compl. Ready to Prod.				Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		1	Top Oil/Gas Pay		Tubing Depth				
	Perforations TUBING, CASING, AND						Depth Casing Shoe			
					CEMENTING R	ECORD				
	HOLE SIZE CASING & TUBING SIZE		IZE	DEPTH SET		SACKS CEMENT				
					······					
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex							ceed top allow-		
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test Tubing Pressure Casing Pressure					Choke Street 1					
	Length of lest		I uping Pleasone				OF I TIVED			
	Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas MCLULI			
							NOV 2819	66		
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)		····	Bbls. Condensate/MMCF		Gravity of Condepage 3				
				0151.3						
	Testing Method (pitot, back p	or.)	Tubing Pressure (Shut-in)		Casing Pressure	(Shut-in)	Choke Size			
	VI. CERTIFICATE OF COMPLIANCE				TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. in 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.							
(Signature)										
(Signature) W.B.Hoggatt, Production Foreman (Title)										
								11/26/66		
		(Da	<i>LE /</i>	well name or number, or transporter, or other such change of condition.						

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.