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TRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  /	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	PRORATION OFFICE Operator						
	MORIL OIL CORPORATION						
	Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Charge in Transporter of: Oil Dry Gas Casinghead Gas Condens		NAL TURNE STRIPS ON 10-22-69			
	If change of ownership give name and address of previous owner						
11.	Lease Name  VICARILLA FI Location	CARILLA H & GAULLAN PICTURED CLIFFE State, Federal or Fee INDIAN					
				he <u>WES /</u>			
	Line of Section 12 Tow	nship $26N$ Range $3$	W, NMPM, Pro	ARRIEA County			
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	,			
	ROCK ISLAND OIL Name of Authorized Transporter of Cas EL PASO MAT		Address (Give address to which approved by 990 FAKIII)  Is gas actually connected? When	NGTON, N.MEX.			
	If well produces oil or liquids, give location of tanks.						
	If this production is commingled with COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		INSTALL I'Y" 13.TEG					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF?			
				0.m. 05M/			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			(6) (7)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Title)  (Date)		OIL CONSERVATION COMMISSION  NOV 1 8 1956  By Original Signed by Emery C. Arnold					
		TITLE SUPERVISOR EAST, 1					
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.