NO. OF COPIES RECEIVED		7	,
DISTRIBUTION			1
SANTA FE		17	1
FILE		17	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator			

II.

II.

V.

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DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS ORERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C+104 Supersedes Old C-104 and C-11 Effective 1-1-65
PRORATION OFFICE Operator	() () () () () () () () ()		
Address (7)	- CORPORATIO	na'	
Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership If change of ownership give name	CORFORATION MIDLAND, TEX Change in Transporter of: Oil Dry Go Casinghead Gas Conder	VAS 7970 Other (Please explain) NISTALLE O A) INSTALLE 1'4" INSTALLE O 1'4" INSTALLE O 1'4"	POIT FUEING STRING. + 3/4" TUBING. ON 11-13-69
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name U.C.A. A.L.A. Location Unit Letter	H E BLANCO MES O Feet From The SONTH Lin	State, Federal State, Feet From T	or Fee INDIAN
Line of Section / 2 Tov	waship 26N Range 3	, NMPM, F10	APRIBA County
Name of Authorized Transporter of Oil Difference or Dry Gas Address (Give address to which approved copy of this form is to be se South of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of this form is to be se South of Address (Give address to which approved copy of			ed copy of this form is to be sent)
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THEIR CASING AND	CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
(CRIGIUI	12-238 766-	59641	
	INSTALL 14" IJ TEG INSTALL - 314" L PIPE	53921 FROM-5392705924	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke dize
Actual Prod. During Test	Oti-Bbls.	Water - Bbls.	Ga/-MCF NOV 1 8 1969
GAS WELL			CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		TION COMMISSION MARK 1 8 1969	
A hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Title) (Title)		BY Original Signed by Emery C. Arnold	
		TITLE SUPERVISOR DIST. TO THE THE SUPERVISOR DIST. TO THE THE SUPERVISOR DIST. TO THE SUPERVISOR DIST	
//- 17-67 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.