

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion.

This form must be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104-B is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 30° Fahrenheit.

Denver, Colorado

August 29, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Tribal "C", Well No. 10-7, in NW 1/4 SE 1/4,

(Company or Operator)

(Name)

J Sec. 7, T. 26N, R. 3W, N.M., Tapicito Pictured Cliffs Pool

Rio Arriba

County. Date Studied 6/28/62 Date Drilling Completed 7/17/62

Please indicate location:

Elevation 6905' KB Total Depth 8093' PBTD 8044'

Top Oil/Gas Pay Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3610' - 3668 (selectively)

Open Hole Depth 8080 Casing Shoe 3595

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2934 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): 89,000 gal. water, 100,000# sand

Casing Tubing Date First New Press. oil run to tanks Note

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Waiting for connection. Dual with Basin Dakota.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 19 1962, 19

Consolidated Oil & Gas, INC. CON. COM.

(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: (Signature)

Title Chief Engineer

Name Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Building, Denver, Colo.