

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Well

No. 10 (PD)

Operator Consolidated Oil & Gas Lease Tribal C
Location of Well: Unit J Sec. 7 Twp. 26 Rge. 3 County Rio Arriba

Type of Prod. Method of Prod. Prod. Medium
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	PC	Gas	Flow	Tubing
Lower Completion	DK	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	5-5-74	Length of time shut-in	3 days	SI press. psig	303	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	5-5-74	Length of time shut-in	3 days	SI press. psig	401	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*		5-8-74		Zone producing (Upper or Lower):		
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks	
		Upper Compl.	Lower Compl.			
5-6	1 day	285	386			
5-7	2 days	299	398			
5-8	3 days	303	401			
5-9	1 day	305	174		Lower zone flow	
5-10	2 days	307	160		Lower zone logged off	

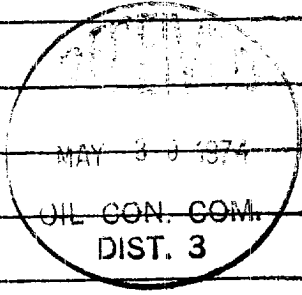
Production rate during test
Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: 100 MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):		
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks	
		Upper Compl.	Lower Compl.			



Production rate during test
Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter):

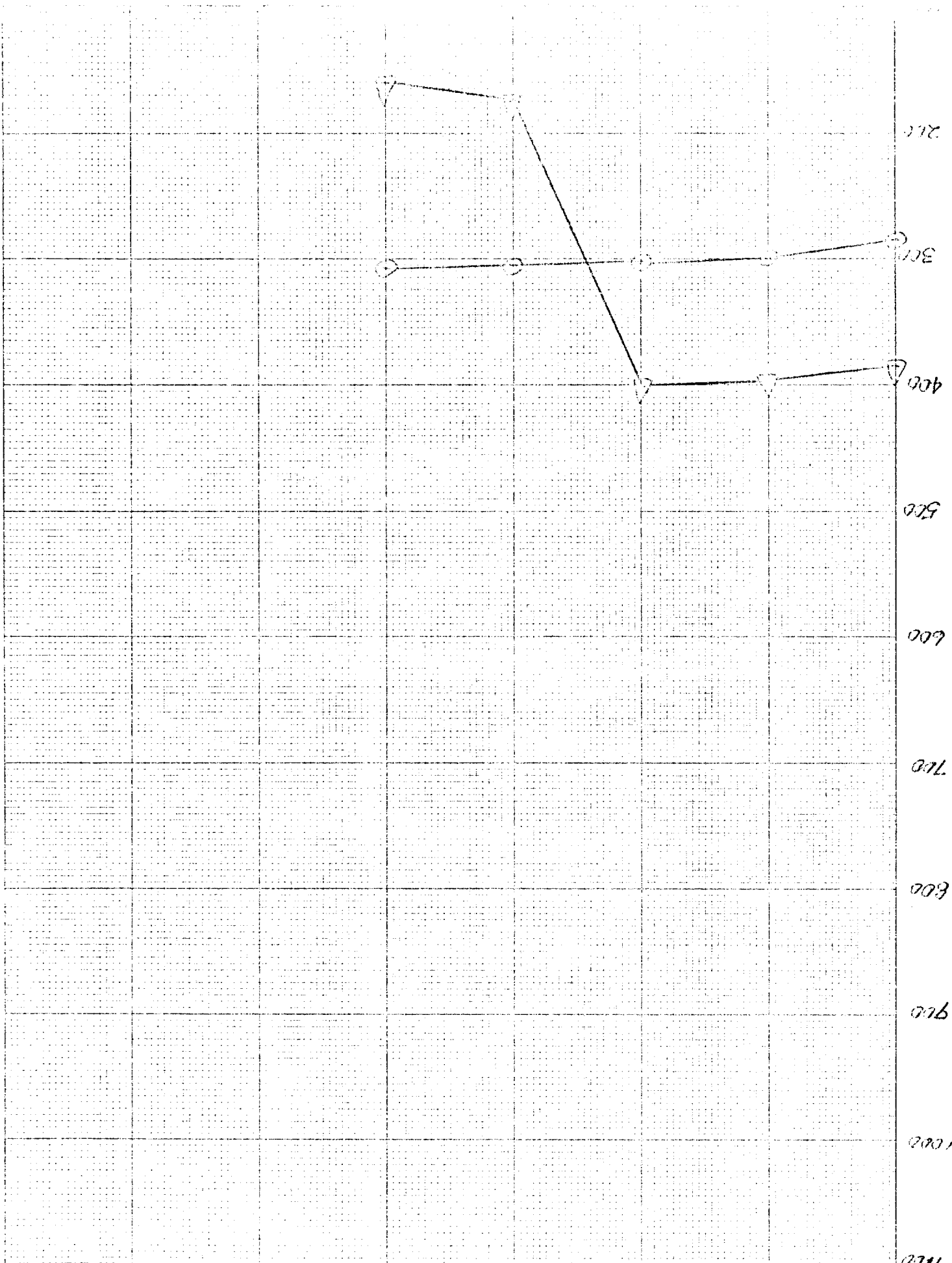
REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 5-30 1974
New Mexico Oil Conservation Commission
By AR Kendrick
Title PETROLEUM ENGINEER DIST. NO. 3
Operator Consolidated Oil & Gas
By Veryl Moore
Title Production Foreman
Date May 28, 1974

DAKOTA PRESSURES

RESTORED GULF PRESSURES



1. A pressure test shall be run on each well to determine the pressure in the well. The test shall be run on each well to determine the pressure in the well. The test shall be run on each well to determine the pressure in the well.
2. At least 24 hours prior to the commencement of the pressure test, the well shall be shut in for a period of 24 hours. The well shall be shut in for a period of 24 hours. The well shall be shut in for a period of 24 hours.
3. The pressure test shall be run on each well to determine the pressure in the well. The test shall be run on each well to determine the pressure in the well. The test shall be run on each well to determine the pressure in the well.
4. For flow test No. 1, the well shall be shut in for a period of 24 hours. The well shall be shut in for a period of 24 hours. The well shall be shut in for a period of 24 hours.
5. Following completion of flow test No. 1, the well shall again be shut in for a period of 24 hours. The well shall be shut in for a period of 24 hours. The well shall be shut in for a period of 24 hours.
6. Flow test No. 2 shall be run on each well to determine the pressure in the well. The test shall be run on each well to determine the pressure in the well. The test shall be run on each well to determine the pressure in the well.

front of the fracture. These key pressure changes should also be indicated on the pressure chart. These key pressure changes should also be indicated on the pressure chart. These key pressure changes should also be indicated on the pressure chart.

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