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DISTRIBUTION			
SANTA FE		1	
FILE		1	i
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\mathbb{L}/$.	
OPERATOR		4	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
I.	Operator MOBIL (DIL CORP.				
	Address					
	Reason(s) for filing (Check proper box	CASPER, WYO	Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain) INSTALL 14" I.J. PREVIOUSLY NO 77	TUBING, CLING, SLIM HELE COMFL.		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name JCARILLA H Location	Well No. Pool Name, Including Fo	ormation Kind of Lease WRED CLIFF State, Federal	or Fee F. C. (INDIAN) Lease No.		
	Unit Letter ; 99		ne and 1450 Feet From T			
	<i>i</i> /		3 W. , NMPM, PIO			
				<u> </u>		
HI.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas EL PASO NAT C	Inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	give location of tanks.	h that from any other lease or pool,	give commingling and a number			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff, Res'v,		
	Designate Type of Completio		Morrove: Deebeil	Plug Back - Same Res-V. Diff. Res-V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	WSTALL-14" IJ-Tobile	DEPTH SET 3692-18F	SACKS CEMENT		
		V//3 / P/L/2 4 10 - 1 0 0 10 2	507277			
v	TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow		
••	DAIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Mun 10 1 duks	Date of Test	Fraguesia Marios (1 sam's bamb) Bas sale	, 000,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sizar		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ges-MOF		
				Rot.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				TION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED APPROVED 49 1969				
		By Original Signed by Emery C. Arnold				
		TITLESUPERVISOR DIST. #3				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
CR. Prithand (Signature)						
						712/1/100 (Title) 4-23-69
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply