DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	T NEGOLOT	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND	CAS
LAND OFFICE .	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
VOLUCIONATED OIL /			
TRANSPORTER GAS /			
OPERATOR 2			
PRORATION OFFICE			
Mobil Oil Corpo	oration		
Address			
Box 633, Midlar	nd, Texas 79701		İ
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Designation of	condensate Transporter
Recompletion	Oil Dry Go	Till I an I lan	
Change in Ownership	Castinghead Gas Conder	isate X June 3	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN) LEASE		
Leuse Name	Well No. Pool Name, Including F	,	(
Jicarilla "H"	10 Gavilan-Picti	red Cliff State, Feder	clor Fee Fed.
Location / T Of	90	e and 1450 Feet From	N/S
Onit Letter,	Feet From The W/E Line Cownship 26 N Range 3		Arriba County
Line of Section 3.1	ownship 20 11 Runge 3	, total by	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of C	or Condensate XX	Address (Give address to which appro	
Rock Island Oil & R		321 W. Doúglas, Wich Address (Give address to which appro	
	Casinghead Gas Or Dry Gas XX	Box 990, Farmington	
El Paso Natural Gas	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	I 11 26 N 3 W	Yes	4-28-62
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	rotal Beptil	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
	l		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			l and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	fter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
	FOR ALLOWABLE (Test must be o	fter recovery of total volume of load of	
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	fter recovery of total volume of load of other pth or be for full 24 hours) Producing Method (Flow, pump, gas	lifi, etc.)
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	fter recovery of total volume of load of other pth or be for full 24 hours) Producing Method (Flow, pump, gas	Choke Steek
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