DISTRIBUTION SANTA FE FILE

NEW MEXICO OL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATIIDAI C			
	LAND OFFICE			THE PARTY OF PARTY	MATORAL (3 A3	
TRANSPORTER OIL					i		
	OPERATOR GAS						
1.	PRORATION OFFICE	\dashv				•	
	Operator Mobil Producing TX. & N.M. Inc.						
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Reoson(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: To change oil/condensate gatherer to						er to
	Recompletion Out Dry Gas The Permian Corp., effective November 1, Change in Ownership Casinghead Gas Condensate XI 1984						
	If change of ownership give and address of previous own		Casinghead Gas Conde	nagte [X] 1984.		<u> </u>	
	DESCRIPTION OF WELL						
	Jicarilla H		Well No. Pool Name, Including F		Kind of Lease	JICARILA Lor Fee - Federal	Lease No.
	Location		10 davitan i icco	irea Cillis	3.5.5, 7.555, 2	- regerat]
	Unit Letter I	990	Feet From The		Feet From 1	rhe South	
	Line of Section		 	B-W _ , NMPN	a, Rio A	Arriba	County
Ш.	DESIGNATION OF TRAN Name of Authorized Transporte	SPORT	ER OF OIL AND NATURAL GA	Address (Give address	to which approx	old copy of this form is to	be sent)
i	The Permian Corporation Permian (Eff. 9 / 1 /87)			P. O. Box 1183, Houston, Texas 77001			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX			Address (Give address to which approved copy of this form is to be sent)			
	Lints Sec Two Bee is			3539 E. 30th St., Farmington, NM 8740] Is gas actually connected? When			
	give location of tanks. I 11 26-N 3-W Yes						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Con	npletion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res*	v. Diff. Res'v.
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
	Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
- 1	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
Ì							
ŀ						ļi	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
ī	OII. WELL able for this depth of be for full 24 Date First New Oil Run To Tanks Date of Test Producing Method					i, etc.)	
l				n Carrier			
	Length of Test		Tubing Pressure	Casing Production	ran y	Choke Sike	
ŀ	Actual Prod. During Test		Oii - Bbis.	Water-Bble. NO	V 05 1934	Gas MCF	
,			OIL (CON. D			
ſ	GAS WELL Actual Prod. Tost-MCF/D		Length of Test	Bbis. Condensate/MMC	P IST, 3 —	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.	, .	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
[
	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED Stand 19			
•	shove is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT # 3			
	11/2 -1			This form is to	be filed to o	ompliance with RULE	1104.
_	11.15. llu			Webia is a reco	seat for allows	able for a newly drilled	or deepened
•	(Signature) Authorized Agent			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
•	(Tule)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	1	0-26-		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date)			Separate Forms C-104 must be filed for each pool in multiply			