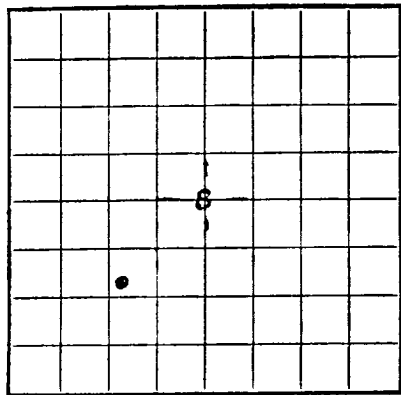
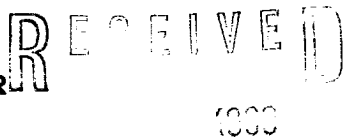
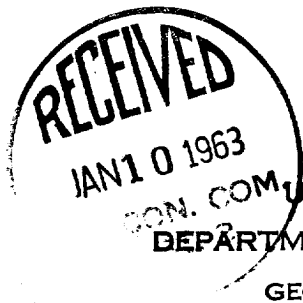


U. S. LAND OFFICE Jicarilla - Apache  
SERIAL NUMBER Socony Mobil  
LEASE OR PERMIT TO PROSPECT 97

Form 9-330



LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.  
Lessor or Tract Tribal "C" Field Blanco MV State New Mexico  
Well No. 11-8 Sec. 8 T. 26NR. 3W Meridian NMPM County Rio Arriba  
Location 1650 ft. [N.] of S. Line and 1450 ft. [E.] of W. Line of Sec. 8 Elevation 7096 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed W. Williams

Date January 4, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 6, 1962 Finished drilling November 23, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3776 to 3850 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
G No. 2, from 5954 to 6038 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	J-55	320	Guide				Surface
7-5/8	26.40	8	J-55	4049	Float		3776	3850	Production
5-1/2	15.5	8	J-55	2207	Float		5954	6038	Line

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	320	395	Pump & Plug	9.5	
7-5/8	4049	175	Pump & Plug		
5-1/2	3946-6153	183	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6155 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES 3 hr. Potential Test - 3/4" Choke

\_\_\_\_\_, 19\_\_\_\_ Put to producing December 3, 1962

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

Rate PC 1036 MCF  
If gas well, cu. ft. per 24 hours MV 2937 MC Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. PC SICP 944 psi, MV SITP 1199 psi.

EMPLOYEES

Huron Drilling Company, Driller \_\_\_\_\_, Driller  
Contractor \_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
PERFORATIONS			
3776	3778		
3790	3828	Pictured Cliffs	
3836	3850		
5954	5986		
5998	6016	Mesaverde	
6032	6038		
LOG TOPS			
	3753	(/3343)	Pictured Cliffs
	5546	(/1550)	Cliffhouse
	5942	(/1154)	Point Lookout
	6097	(/999)	Mancos

FOR ADDITIONAL INFORMATION - SEE ATTACHED HISTORY