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SANTA FE		1	
FILE		1	
U.S.G.S.			•
LAND OFFICE		-	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR	PERATOR		
PRORATION OFFICE			
perator			
Address	انعلت	. 1)4]	-
Address			
Address			
Address Reason(s) for filing			

3-2-55 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE /		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
014				
IRANSPORTER GAS				
OPERATOR /				
I. PRORATION OFFICE			·	
Operator				
Address	1 & Gas Inc.			
71 A Ton 1036	The same the state of the state			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conder	nsate 💮		
If change of ownership give nam				
and address of previous owner _				
II. DESCRIPTION OF WELL AN	ND LEASE			
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
Contract How	B:	lanco Mes Nordo	State, Federal or Fee	
Location	7			
Unit Letter;;	Lin	ne andFeet From	n The	
Line of Section	Township A keeps Range	NMPM,	County	
	ORTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of	-		roved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address Give address to which above	roved copy of this form is to be sent)	
Induie of Hamoribea Hamporial of	0.000, 0.00 G	,	, , , , , , , , , , , , , , , , , , , ,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
give location of tanks.	X 18 26 W 3 W	Yes		
If this production is commingled	with that from any other lease or pool,			
V. COMPLETION DATA	Oil Well Gas Well		Dive Pook Same Poots Diff Poots	
Designate Type of Compl		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
ARAB 1877				
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	. ,	Producing Method (Flow, pump, gas	lift, etc.)	
			OF II A	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Was Dhla	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1007 1965	
			ATTI	
GAS WELL			CIL COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemnate, 5	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION COMMISSION		
APROVED APR		APPROVED APR 7	1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed	Emery C. Arnold	
above is true and complete to	the best of my knowledge and belief.	BY		
		TITLE Superison	Dist. # 3	
- 7) -		This form is to be filed in	n compliance with RULE 1104.	
Churlo F	Hellin	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Signature)	well, this form must be accome	panied by a tabulation of the deviation	
Production	All sections of this form must be fifted out completel			
	(Title)	able on new and recompleted		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.