

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well Recompletion	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

4150 East Mexico Avenue, Dec. 20, 1962
(Place) Denver 22, Colorado (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Tribal C., Well No. 11-8, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 8, T. 26N, R. 3W, NMPM, Tapicito Pictured Cliffs Pool
Unit Letter

Rio Arriba County Date Spudded 11-6-62 Date Drilling Completed 11-23-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	X	N	O
		P	

Elevation 7096 KB Total Depth 6155 PBD 6050
Top Oil/Gas Pay 3753 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3776 - 3850

Open Hole Depth Casing Shoe 6153 Depth Tubing 5870

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1036 MCF/Day; Hours flowed 3

Choke Size 0.75 Method of Testing: one point back pressure potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 78,900 gals. water, and 100,000 lbs. sand

Casing Press. 888 Tubing Press. 65 Date first new oil run to tanks

Oil Transporter Inland Crude, Inc. La Mesa

Gas Transporter El Paso Natural Gas

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	320	395
7-5/8	4049	175
5-1/2	3946 to 6153	183
1"	3729	

Remarks:

RECEIVED
DEC 31 1962

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: DEC 31 1962, 19..... Consolidated Oil & Gas, Inc. COM.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title

By: W. H. Williams (Signature)

Title: Chief Engineer
Send Communications regarding well to:

Name: W. H. Williams

4150 East Mexico, Denver 22, Colorado