

NO. 858 OF COP. 8 RECEIVED	
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U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	OPERATOR

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

4150 East Mexico, Denver 22, Colo., 12-20-62  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Consolidated Oil & Gas, Inc., Well No. 11-8, in NE 1/4, SW 1/4,  
(Company or Operator) (Lease)  
K, Sec. 8, T. 26N, R. 3W, NMPM, Blanco Mesaverde Pool  
Unit Later

Rio Arriba County. Date Spudded 11-6-62 Date Drilling Completed 11-23-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 7096 KB Total Depth 6155 PBD 6050

Top Oil/Gas Pay 5942 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5954 - 6038

Open Hole Depth 6153 Casing Shoe 6153 Depth 5870 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2937 MCF/Day; Hours flowed 3

Choke Size 0.75" Method of Testing: one point back pressure potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,800 gals. water, 100,000 lbs. sand

Casing Press. Tubing Press. 203 Date first new oil run to tanks

Oil Transporter Inland Crude, Inc.

Gas Transporter El Paso Natural Gas

Remarks:

DEC 31 1962

COM.

ST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 31 1962, 19.

Consolidated Oil & Gas, Inc.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: W. H. Williams  
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name

Address 4150 East Mexico, Denver 22, Colorado