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SANTA FE		1		
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LAND OFFICE				
TRANSPORTER	OIL	L		
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHODIZATION TO TOA	- AND NSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRA	HOLOR : OIL AND NATURAL	_ 000
IRANSPORTER OIL			
GAS			
OPERATOR 2			
Operator Operator	0.000.000.407.001		
	CORPORATION		
P. O. Box 808.	Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change Name	of Constan
Recompletion	Oil Dry Gas		of Operator
Change in Ownership	Casinghead Gas Conden	sare	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including Fo	ormation Kind of Le	edse Lease No
Lease Name  Jicarilla "C"	2 Tapacito Piet		deral or Fee Federal Contract
1.ocatio			
Unit Letter 11/14 540	Feet From The South Lin	e and Feet Fro	om The West
11	26 Namels /	West , NMPM, R1	O Arriba County
Line of Section Tow	vnship 20 NOTEN Range 4	, 14(d) 10 <sub>3</sub>	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is	and some of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Gas Company of New M	exico	Rirst International	Bldg., Dallas, Texas /52/
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty
Designate Type of Completion		True Dank	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.2
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SIZE			
TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, go	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	
I anoth of Tast	Tubing Pressure	Casing Pressure	Choke SJ10N 2 8 1977
Length of Test			1 1
Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	GA ONE CON. COM. DIST. 3
OAC WEST		/	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chake Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
		OH COMSES	RVATION COMMISSION
CERTIFICATE OF COMPLIAN	CE	II	IN 95 197/
I hamby castify that the sules and	regulations of the Oil Conservation	II APPROVED	
	with and that the information given	11	ED BY N. E. MAXWELL, JR.
above is true and complete to th	e best of my knowledge and better		
Origina	Signed By	TITLE PETROLEUM ENGINEER DIST. EQ. 3	
	). Motto	11	i in compliance with RULE 1104.  allowable for a newly drilled or deepen
- (5)	nature)		
Rudy D. Motto Area Superintendent	······································	well, this form must be accompanied by a table tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all	
	itle)	ii akia aa aaw asd recombleted wells.	
June 27, 1977		Fill out only Sections I, II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit	
(0	ate)	Separate Forms C-104	must be filed for each pool in multip
		romoleted wells.	