STRICT H. A. Driver D.D. Asteda, NM 84210

L CUNSERVALION DAY P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DENZOS RAL, AZSEC, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	<u>T(</u>	O TRA	<u>NSP</u>	OR	TOIL	AND NAT	UHA	L GA	<u> </u>	PINa			
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL									300390654500				
UNION OIL COMPANY	OF CALL	LEURNI	.н, 1	אעע	UNCO							. §	
3300 N. BUTLER, SU	JITE 200	, FAR	MINO	GTO	N NM	87401							
uson(s) for Filing (Check proper box)						Other	r (Pleas	e explai	d '			[,	
riv Well		ها موسور	Transp Dry G		of:			•	_	. •		1.	
completion U	Oil Casinghesd				=						•		
change in Operator L											· · · · · · · · · · · · · · · · · · ·	•	
d address of previous operator												•	
. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						- Farmer 2.0 Kind				of Lease No.			
ALSO Nome	Well No. Pool Name, Includi 102 MESA VEH				1 11 2				State, Pederal or Pee		SF 079160		
RINCON UNIT		102	ــــــــــــــــــــــــــــــــــــــ	1111	/11 1 1 1 1 1) 							
ocatios.	. 99	0	Feet	From	The	S Line	and _	9	990 R	et From The .	W	Line .	
Unit Letter				` .;					42277			County	
Section 11 Township	26N		Rang	<u>. </u>	07W	. 10	1PM,	RIC	ARRIB	<u> </u>			
I. DESIGNATION OF TRANS	SPARTE	OFO	II. A	ND	NATU	RAL GAS							
iame of Authorized Transporter of Oil		or Conde				VOCTEN (CIM	oder u	11 10 wh	ch approved	copy of this f	orm is to be a	IN)	
MERIDIAN OIL COMPANY P.O. BOX 4289, FARMINGTON NM 87499													
e of Authorized Transporter of Casinghead Gas Or Dry Gas A						Address (Giv	e eddre:	# 10 W/M TO 17 D	ic h approwi c entere	ついし 正女: 1 coby et ive t)	RMINGTON	NM 87401	
UNION OIL COMPANY OF		RNIA, Sec	DBA	<u> U</u>	Ree		3300 N. BUTLER, SUITE 200, FARMING					1111 01 102	
well produces oil or liquids, we location of tanks.	Unait M	11	261	•	07W	NO			_i_	4-1-9	2	ن	
this production is commingled with that f		er lease of	pool,	g) YE	committe	ling order num	ber.						
V. COMPLETION DATA										Dun Book	Same Res'Y	Diff Resy	
The of Completion	- 00	Oil Wel	u	Ca	4 Well	New Well	Work	OVEF	Despes	I sing pack			
Designate Type of Completion	Date Comp	i. Ready I	Lo Prod	<u>. </u>		Total Depth	J		L	P.B.T.D.	A		
Nue Spudded													
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Ges Pay				Tubing Des	Tubing Depth		
						1				Depth Casi	Depth Casing Shoe		
*erforations										<u> </u>			
	7	TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT		
										_			
	 					 							
	 					1							
'. TEST DATA AND REQUE	ST FOR A	LLOV	VABL	Æ				- 	44.4	المناسم المناسطة	Sand Habel Bio	MER	
IL WELL (Test must be after t	recovery of 16	otal volum	e of la	ad o	I and mu	i Producing N	delbod (Flow D	owabie jor i. ump. zas lift	oic.	U L	7 6 1111	
Sale Fire New Oil Rus To Tank	Date of Te	Date of Test				17.000.00	,,,,,,,			In(
ength of Test	Tubias Pr	Tubing Pressure					Casing Pressure				MAR 3 1 1992		
2461 64 174										Gu-MC	- CON	- NV	
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.					Water - Bolk				CON	, DIV.	
	<u> </u>									_1	10131.	3	
GAS WELL	- 11	7.5				Bbis. Cond	en we A	MCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bole: Cookers III				1	Choka Size			
esting Method (pilot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				A		
7. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation						1							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved MAR 3 11992							
	11 00	Date Apploved											
Lor	<u></u>					Ву			3.	<u> </u>	hand		
Signature SAM JOSIAN GENERAL CLERK							SUPERVISOR DISTRICT #3						
Printed Name Title						Tit	le						
3-17-92			-326- Teleph			·							
Date			1 erebu			 							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.