		4	
NO. OF COPIES RECEIVED		-	
DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			: •
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		!
OPERATOR		1	
PRORATION OFFICE		İ	<u> </u>
Operator		-	
Consolidat Address	ed O	1 8	_Ga

3-2-65 ... (Date)

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
I	J.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
	perator	. Tno			
1	Consolidated Oil & Gas	Title			
-	P.O. Box 2038. Farmir Reason(s) for filing (Check proper box)	igton, New Mexica	Other (Please explain)		
1	lew Well	Change in Transporter of:			
ĺ	tecompletion	Cil Dry Gas Casinghead Gas Condens	ate X		
L	thange in Ownership change of ownership give name				
aı	nd address of previous owner				
	DESCRIPTION OF WELL AND L	EASE Well No. Pocl Nam	e, Including Formation	Kind of Lease	
'	Lease Name Jicarilla "G"		asin Dakota	State, Federal or Fee Federal	
	Location	9		The Rest	
	Unit Letter; 890	Feet From The South Line			
	Line of Section 11 , Town	nship 26 North Range	Wast , NMPM,	io rriba County	
	PERCENTATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5		
111. <u>1</u>	Name of Authorized Transporter of Oil	or Condensate X	Address (Otte dances to white app		
	Promitive Transport Inc.	nghead Gas cr Dry Gas	P.O. Fox 632 Enid Oklahotsa Address (Give address to which approved copy of this form is to be sent)		
-	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen	
	give location of tanks.	P 11 26 K 4 W	Yes		
IV	f this production is commingled wit COMPLETION DATA	h that from any other lease or pool, i		Plug Back Same Res'v. Diff. Res'v.	
14.	Designate Type of Completio		New Well Workover Deeper.	Plug Bdok Sume Nes V. Emi. Nos V.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Fool	Name of Producing Formation			
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OD ALLOWADIE (Test must be a	fter recovery of total volume of load or	l and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Cil Run To Tanks	Date of Test	Froadeing Memos (* 111)	COLINA	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sad	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF 1965	
	Actual : roat roating re-			APR 7 1963	
				CIL COM	
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	resting Method (phot, ouch pr.)				
VI. CERTIFICATE OF COMPLIANCE		CE	<u> </u>	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3		
			This form is to be filed i	n compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepene		
	7		tests taken on the well in ac	Cordance with Roce	
	Production Form	itle)	All sections of this form must be filled out completely for allo able on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.