ANSPURITE DIL GAL FRATON ONATION UPFECE

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## RI QUEST FOR ALLOWABLE AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Commence of the second

CONSULIDATED OI	L & GA	S, INC.	, , , , , , , , , , , , , , , , , , ,								
P.O. BOX 2038,	FARMIN	TON. N	JEW MES	CTCO A	87401		•			. *	
ason(s) for filing (Check proper box		, , ,	11111	.100	07401	Other (Pleu	se explain)				
- w•II □	Cho	mge in Tro	onsporter c	of:						•	
completion	Oil			Dīy G	os 🗍	•					
ange in Ownership	Cos	Inghead G	as [	Conde	nisote 🔀						
hange of ownership give name					,						
address of previous owner		<del>-,</del>	<del></del> .				_ <del></del>		· · · · · · · · · · · · · · · · · · ·		
SCRIPTION OF WELL AND		II No Ton	Name of the	ncluding F	or mallon		172-11	1			
JICARILLA "C" 1-2 BLANCO MESA V							l	· JIC. AP XXXX <del>X</del> IND		000101	
cation		<del>-</del> - 1	DLMICO	THOR	VERDE					-000101	
Unii Letter P , 890	Fe	et From Ti	ne	SLi	ne and	990	Feet From	The E	····-		
Line of Section 11 To	waship 26	N	F	Range 4	W	, NMP	M, RIO AR	RIBA		County	
SIGNATION OF TRANSPOR	TER OF	OIL AN	D NATU	RAL GA	AS						
ne of Authorized Transporter of Off			nsate [X]		Address (		to which appro		•		
GIANT REFINERY						P.O. BOX 256, FARMINGTON, NEW MEXICO 87401					
The of Authorized Transporter of Casinghead Gas or Dry Gas XY GAS COMPANY OF NEW MEXICO						P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413					
well produces oil or liquids,	Unit	Sec.	1т <sub>мр.</sub>	Rge.	ls gas ac Yes	tually connec	ted? Wh	en			
e location of tanks.	1	<b>.</b>	·	1	1		<u>i</u>	•	<del></del>		
iis production is commingled wi MPLETION DATA	th that fr	om any ot	her lesse	or pool,	give com	ningling orde	er number:				
Designate Type of Completion	n – (X)	OII W	e11 G	as Well	New Well	Workover	Deepen	Plug Back	Same Rest	v. Diff. Resiv.	
be Spudded		mpl. Ready	to Prod.		Total Dep	ath .		P.B.T.D.		_i	
re spunded			,								
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top 011/0	Oil/Gas Pay Tubing Depth				,	
:forations	J					-		Depth Casin	g Shoe		
		~	115 616	INC 4N	D. CEUENIA	TINC BECOI		<u> </u>			
HOLE SIZE	CA	SING &			CEMER!	ING RECO		SA	CKS CEME	 ENT	
	2						-				
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	<u> </u>				<u> </u>			_i			
ST DATA AND REQUEST F	OR ALL	OHABLE	oble;	mustbee for this de	ser secover epsh or be fo	y of total vol or full 24 hour	ume of load oil (1)	ond must be e	ual to or ex	ceed top allow-	
• First New Oll Run To Tenks	New Oil Run To Tenks Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
					Casina B		•	Cheke Sixe			
igth of Test	Tubing I	>1618.M.			Cosing Presswe						
al Prod. During Test Oil-Bbls. (					Water - Bb	is.	1.3	Cos-Mar	3.	,	
	<u> </u>				<u> </u>		1	COV.			
							2	P. Collin	i i		
S HELL vol Prod. Tool-MCF/D	Length o	f Test			Bbl. Cor	denecte/MMC	IN.	The rity of	070 - n = 01 =		
							1 11	95			
iting kiethod (pitol, back pr.)	Tubing F	*r***w* (`.	sbut-la)		Cosing Pi	loda) eweer	(-1 b	Chal Sing	7		
RTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
•					APPROMED :						
reby certify that the rules and i	egulation	s of the	Oil Cens	ervation lyen	APPRO	<b>ो</b> हिस्से शत्त				¥	
re is true and complete to the	best of	my know	ledje sot	bellef.	BY						
					TITLE OF CONTROL						
							o tie filted by				
le la Francisco	Lac	lu m			li ıı	this is a sec	poret for the	andr (. r a pi	why dilled	der deej cord The devieth s	
	16.17	_			tects t	elen on the	A clif in the con-	in the state of the contract o	SULK 111.		
ENITHING TO LONGE	10 : PU	. Ī_•		-	3.1	l sections of	f	• .	.t (no. tal	ety for its	
(A)	* .										