NO. OF COPIES REC	4		
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SANTA FE		t	
FILE		1)
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

October 27, 1976
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	7	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	, , , , , , , , , , , , , , , , , , ,		. 0.00
OIL #			
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator			
AMOCO PRODUCTI	ON COMPANY		
Address			
	rive, Farmington, New Mexi		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		of Gas Transporter from
Recompletion	OII Dry Go	= somenath outon	Gas Co. to Gas Company of
Change in Ownership	Casinghead Gas Conde	New Mexico.	
If change of ownership give name	•		
and address of previous owner			
II DECORDERATE OF WELL AN	DIEACE		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Jicarilla Apache 102	1 Tapacito Pic	Eured Cliffs State, Fede	eral or Fee Indian 102
Location		10140 022220	
	990 Feet From The South Lir	ne and 1650 Feet Fro	m The West
Unit Letter;;	Feet From the South Lin	reet 110	The
Line of Section 10	Township 26N Range	AW , NMPM,	Rio Arriba County
Zine of bedaten			
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Gas Company of New Me	xie•	P. O. Box 1899, Bloom	mfield, New Mexico 87413
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.		Yes	MA (completed 7-8-55)
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	with that from any other reads or post,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	tion – (A)	1 1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to on exceed top allow
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Cir Run 10 Tunks	2000 01.1001		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Candin or lear			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gat-MCF
7,0124			
			A PERCONAL Y
GAS WELL			and the second second
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
VI. CERTIFICATE OF COMPLIA	ICE OIL CONSERVATION COMMISSION		VATION COMMISSION
VI. CERTIFICATE OF COMEDIA		li e	
T hamabu nastifu shat sha milan an	nd regulations of the Oil Conservation	11	1978, 19
Oindian been complied	d with and that the information given	O11812301 O1 341 A	A. A. Kendrick
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE CPERVISOR DIST.	4.0
	ii /		n compliance with RULE 1104.
& / /m.	1	This form is to be filed i	a well for a month deilled or deenened
1 6 2 6 0	V / 1/4		IUMBDIS ICL E DEMIA GITTIES OF SACRETS
	2-2-266	II to attack and make the accord	resited by a fabilition of fire designing.
Area Adm. Supvi	lenature)	well, this form must be accom	iowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow- wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.