Form 3160-5 (August 1999)

UNITED STATES

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

FORM APPROVED

(August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			1	OMB NO. 1004-0135 Expires: November 30, 2000		
				an	5. Lease Serial No. JIC TRIBAL 102		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name JICARILLA APACHE		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreem	7. If Unit or CA/Agreement Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No.		
Name of Operator AMOCO PRODUCTION COMPANY						JICARILLA APACHE 102 1 9. API Well No.	
3a. Address P.O. BOX 3092 HOUSTON, TX 77079			3b. Phone No.(include area code) 281.366.4491		3003906549 10. Field and Pool, or Ex	3003906549 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				TAPICITO PICTUR		RED CLIFFS	
1650FWL		10-26-4			11. County or Parish, and RIO ARRIBA NM	State	
	12. CHECK APPRO	PRIATE BOX(ES) TO IND	ICATE NATUR	E OF NOTICE, F	REPORT, OR OTHER DAT	Ā	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Repair Change Plans Convert to Injecti			Deepen Fracture 7 New Cons Plug and 2 Plug Back	Freat Restruction Relation Rel	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal Water Shut-Off Well Integrity Other		
If the propo Attach the I following c testing has I determined	sal is to deepen directionally or Bond under which the work will completion of the involved oper been completed. Final Abando that the site is ready for final in	n (clearly state all pertinent details, increcomplete horizontally, give subsurally be performed or provide the Bond Nations. If the operation results in a munment Notices shall be filed only after a spection.) air Subsequent Report for cas	face locations and me to, on file with BLM/ altiple completion or a r all requirements, inc	easured and true vertice BIA. Required subseque recompletion in a new cluding reclamation, har	al depths of all pertinent markers an quent reports shall be files within 30 interval, a Form 3160-4 shall be fil ave been completed, and the operato	d zones. days ed once	
Electronic Sub Committe	omission #3414 verified by ed to AFMSS for processin	the BLM Well Information Syst g by Angie Medina-Jones on 04/	em for AMOCO P 04/2001				
Name (Printed/Typed) MAI	RY CORLEY	Title	A	UTHORIZED REPRESENT	ATIVE	
Signature	·		Date	04	//04/2001		
		THIS SPACE FOR F	EDERAL OR S	TATE OFFICE	USE		
Approved By	CC 1			Lands and	Mineral Resources	PR 6 2001.	

Office

Revisions to Operator-Submitted EC Data for Sundry #3414

Operator Submitted

BLM Revised (AFMSS)

Lease:

JIC TRIBAL 102

JIC102

Agreement:

Operator:

AMOCO PRODUCTION COMPANY

P.O. BOX 3092

HOUSTON, TX 77079

Contact:

MARY CORLEY

Title:

AUTHORIZED REPRESENTATIVE 281.366.4491

Phone: Fax: Email:

281.366.0700 corleyml@bp.com

Wells:

3003906549 JICARILLA APACHE 102 1

SESW Sec 10 T26N R4W Mer 1650FWL 990FSL

AMOCO PRODUCTION COMPANY

P.O. BOX 3092

HOUSTON, TX 77079

MARY CORLEY

AUTHORIZED REPRESENTATIVE

281.366.4491 281.366.0700

corleyml@bp.com

3003906549 JIC APACHE 102 1

SESW Sec 10 T26N R4W Mer NMP

JICARILLA APACHE 102 # 1 Casing Repair Subsequent Report 04/03/2001

02/14/2001 MIRUSU SDFN

02/15/2001 Check CSG & TBG Pressures. Dig out WH & challedenhead. Blew down well & pumped 20 BBLS KCL WTR to kill well. ND WH & NU BOP. TOH W/production TBG.TIH to BTM W/CSG scraper to 3470'.TOH, secure well & SDFN.

02/16/2001 Check Press. TIH & W/RBP & PKR. Set RBP @ 3471' & test. TOH W/PKR to find holes. Found hole from 2070' to 2185TOH & secure well for night.

02/21/2001 TIH &perf SQZ holes @ 2210'. TOH. TIH W/PKR & tried to establish rate. Could not. TOH W/PKR & TIH W/Ret head latch onto RBP. TOH. TIH W/CIBP & set @ 2400'. Shoot and SQZ hole in pipe \$900' TOH. TIH W/ PKR & set. RU & CMT well. Release PKR, TOH & circ hole clean.

02/22/2001 Load up CSG. TIH W/PKR.Pressure up on TBG to establish rate.
Unseat PKR. RU & spot CMT on TBG. Set PKR & forced CMT into holes. Repeated operations 3 times. Unseat PKR TOH & pressure up CSG to 500#. Secure well & SDFN.

02/23/2001 TIH & tag CMT @ 1678'. DO 60' of CMT. Tag CMT @ 1818' & DO to 2185'. Circ hole clean. Press Test CSG to 600#PU, secure well & SDFN.

02/26/2001 Press test CSG to 500#. Held OkRU & DO retainer. C/O to CIBP & DO. C/O to 3420'. Circ well clean. Secure well & SDFN.

02/27/2001 TIH. Circ clean. DO retainer & plug lefters to 3540'. Started to loose circ, secure well & SDFN.

03/01/2001 TIH & circ hole dry. Attempted to mill but could not get past 3560'. Circ clean, secure well, & SDFN.

03/02/2001 TOH & replace bit.TIH & DO from 3565' to 3589' (TD). Circ clean. TOH & SDFN.

03/05/2001 NDBOP. TIH W/Prod PKR. Secure well & SDFN

03/06/2001 Finish TIH, NDBOP, set PKR @ 2379' W/14000#EOT @ 3547'.

NUWH. RU Swab & made 5 runs. Secure well & SDFN.

03/07/2001 RDMOSU. Rig released 12:00 hrs.