## (SUBMIT IN TRIPLICATE)

Land Office
Lease No. SF 079035 - A
Unit

## UNITED STATES

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	x
NOTICE OF INTENTION TO CHANGE PLANS	1 1	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	: 1	i i
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	i li	
NOTICE OF INTENTION TO PULL OR ALTER CASING	l li	1 1
NOTICE OF INTENTION TO ABANDON WELL	Perforating & Sand Oil Frac	
	Plugging back	
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	March 2, 1956	, 19
Vell No. D-204 is located 760 ft.  C - SE \(\frac{1}{4}\) SE \(\frac{1}{2}\) 26 N (Twp.)	from S line and660ft. from line of s	sec. <u>9</u>
outh Blance Rio Arrib	New Mexico	
(Field) (Cou	inty or Subdivision) (State or Territory)	
he elevation of the derick floor above sea	level is 6599 ft.	
	AILS OF WORK	
	v sizes, weights, and lengths of proposed casings; indicate muddin all other important proposed work)	ıg iobs. cement-
ing points, and a	all other important proposed work)	ag jobb, coment-
emented /" OD Casing 3 7646 w/60	O Sacks Common Cement and 226# HR-4	as follows:
24.31' 7" OD 26# J-55 7621.9	90 to 7646.21 1 Jt.	
49.12 (" UD 23# N=80 7072.7	78 to 7621.90 14 Jts.	
49.12 7" OD 23# N-80 7072.7 32.21 7"OD 26# J-55 5840.5 40.57 7" OD 23# J-55 -0-	67 to 7072.78 40 Jts.	
40.57 7" OD 23# <b>J-</b> 55 -0-	to 5840.57 <u>185 Jts.</u> 240 Jts.	
46.21	240 J <b>ts.</b>	
Plug Down 10:30 PM Decembe	er 24. 1955.	
rforated 6 holes per foot 7576 to fluid test taken. 1-2-56. actured with 6530# 40-60 Sand and to measure after treats	o 7593'. 12-31-55. Gas too weak to	hm mostler and
	ount	
ddress Box 967		
		mark.
	1	
Farmington, New Mexico	Be Frank	( うしょ
Farmington, New Mexico	By Frank	Jany
Farmington, New Mexice	By Title Field Superinten	Jany

SUNDRY NOTICES AND REPORTS ON WELLS Con't. Well No. D-204, Lease No. SF 079035-A First Attached Sheet.

Set Bake r Bridge Plug at 7530'. 1-6-56.

Perforated: 6 Holes per foot 7504' to 7528'. 1-7-56. No fluid or Gas Natural. Fractured w/4000# 40-60 Sand and 4000 gallons #2 Diesel. 1-8-56. No gas after treatment. Fluid recovered labbles per hour. Fluid 50% Distillate and 50% water. date of test 1-10-56.

Set Baker Bridge Plug at 7490'. 1-11-56.

Perforated: 4 Holes per foot from 7386 to 7440'. 1-11-56. No Natural Test Taken. Fractured w/10,000 gallon/2 Diesel and 5000# 40-60 Sand. 1-12-56. Gas Volume after treatment 2,156 MCF/24 hours after Flowing 3 hours. Fluid recovered mostly Frac fluid. Test taken 1-14-56.

Set Baker Bridge Plug at 7380'. 1-16-56.

Perforated: 4 holes per sifk foot 7340' to 7366'. 1-16-56. No Natural Test Taken. Fractured with 16,628 gallons #2 Diesel and 6500# 40-60 Sand. Gas Volume after 28 hours 762 MCF/24 hours. 1-19-56.

Set Baker Bridge Plug at 7306'. 1-19-56.

Perforated: 4 Bullets per foot 7210' to 7280'. 1-19-56. No Natural Test Taken. Fractured w/11,088 gallens Diesel and 10,000# 40-60 Sand. Gas Volume 1,700MCF/24 hrs. after 7 hours. Distillate recovered approx. 7 bbls per hour.

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