



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 079035-A
Unit Green "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	☒
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20, 1959

Well No. 1-204 is located 760 ft. from S line and 660 ft. from E line of sec. 9

37N 58E 0 20N 60 11W
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)
South Blanco Occo El Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6610 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

3-16-59 - San Baker Model D-A Production Packer to 6910'. Perforated
Tooth Zone 4 holes per foot shaped charges 6732' to 6744'. San
Baker Retrievable Bridge Plug to 1780' and acidized w/300 gallon
Hewell and acid. Breakdown pressure 1700'. Inial pressure 1600'.
3-18-59 - Sand-Oil fractured Tooth Zone 6732' to 6744' with 12,000
40-60 sand. Breakdown pressure 1800'. Treating pressure 1700' to
1825'. Inial pressure 1175' four minutes after pump stopped.
Pressure dropped to zero in 1 1/2 hours. Used 288 bbls of oil to fill
casing, 40 bbls to break down and 220 bbls to treat with and 280 bbls
for flush. 828 bbls total oil. Average treating injection rate 18
to 24 bbls per minute. Used 250# of admite in the 220 bbls used
for fracturing. Sealed 199 bbls in 1 1/2 hours. Well flowed 10 bbls
in the 15th hour. Well flowed 15 bbls in the 16th hour. (Continued)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shalline Oil Company

Address Box 267

Arrington, New Mexico

By Frank Bray
Title Field Superintendent

- 3-19-59 - Tecite side of well open through tubing to test tanks - flowed 203.10 bbls of fluid in 24 hours.
- 3-20-59 - Tecite side of well open through tubing to test tanks - flowed 44.26 bbls of fluid in 24 hours - 3% sand.
- 3-21-59 - Tecite side of well open through tubing to test tanks - flowed 25.05 bbls of fluid in 24 hours, 7/10% water and 7/10% sand.
- 3-22-59 - Tecite side of well open through tubing to test tanks - flowed 30.06 bbls of fluid in 24 hours - 1.2% water and 4/10% sand.
- 4-3-59 - Pulled retrievable bridge plug at 6789'.
- 4-7-59 - Ran 2½" tubing to 7349.17'. Seal nipples on 2½" tubing set down in packer at 6910' with 15,000' with Otis Side Door Choke set at 6909'. Ran 1½" tubing clamped to 2½" to 6724'.
- 4-21-59 - Dakota side of well turned on Southern Union Gas line at 9:30 P.M. 4-21-59-after flowing Dakota side of well 9 hours Tecite pressure remained the same.
- 5-18-59 - Produced 39 bbls oil, 954 MCF gas. Gas-Oil ratio 24,462 from Tecite Zone.