

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

760' F/S and 660' F/E

RECEIVED

14. PERMIT NO.

JUL 15 1986

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6610 KB

5. LEASE DESIGNATION AND AERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

204

10. FIELD AND POOL, OR WILDCAT

S. Blanco Tocito-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBV. OR AREA

Section 9, 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all packers and down hole
pertinent to this work.)

7-14-86 Casing failure suspected on this well.

Temperature survey run when well cemented 12-25-55 shows cement top at 4985'.

We propose to pull 2 3/8" tubing with packer now set in well, then set
Bridge Plug at approx 5200' to shut off Tocito and Dakota Zones from below.

7" casing will then be tested for leak.. Leak will be isolated to determine
depth.

To repair we propose to perforate 7" casing above cement top and then cement
behind 7" casing from 4985' to surface by what ever means necessary to
accomplish. After cementing 7" casing will be tested to 2000#.

After repairs completed Bridge Plug will be recovered then well will be
completed in Tocito and Dakota Zones with 1 1/2" EUE tubing run to Dakota
and 2 3/8" EUE Tubing run to Tocito.

No new surface disturbance.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Evers

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1986

DATE

DIST 3

DATE

JUL 15 1986

James R. Kelly

FOR THE DIRECTOR

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.