

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

TRIMMED EDITION NO. 1000-1000
Expires August 31, 1985

3. LEASE DESIGNATION AND AERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech A

9. WELL NO.

204

10. FIELD AND POOL, OR WILDCAT

S Blanco Tocito-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec 9 26N 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

Post Office Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

760' F/S and 660 F/E

RECEIVED

JUL 25 1986

16. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6610 KB

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XXXX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-14-86 Rigged up completion rig. Could not pull tubing. Packer Stuck.

7-15-86 Cut off 2 3/8" tubing at 6870'. Pulled same.

Set Baker retrievable Bridge plug at 5513'.

Ran Baker Full Bore packer on 2 3/8" tubing and found leak in 7" casing at 2270'.
Perforated 2 holes in 7" casing at 4870'.

7-16-86 Cemented 7" casing thru perforations at 4870' with 200 sacks, (236 Cu Ft.),
Latex Cement.

7-17-86 Ran temperature survey and found top of cement at 4602'.

Perforated 7" casing at 3220'. Circulated hole 3220 to surface thru bradenhead.

Cemented 7" casing from 3220 to 2270' with 150 sacks (177 Cu FT) latex cement.

Had cement circulation to hole in 7" casing at 2270"

Cemented 7" casing 2270 to surface with 425 sacks, (701 cu ft), 50-50 poz, containing
2 % gel and 12 1/2# Gilsaonite per sack followed by 100 sacks, (118 Cu Ft) latex cement.
Cement circulated to surface while mixing 50-50 poz. Last 100 sacks pumped and dis-
placed with braded head valve closed.

7-18-86 Drilled out cement and tested 7" casing with 2500#. No decrease in pressure.

7-21-86 Recovered bridge plug set at 5513'. Ran Overshot and picked up packer and tubing.

7-22-86 Ran 2 3/8" EUE 8rd thd. J-55 smls tubing to 7365' with seal assy set in Baker
Model D packer set at 6910

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. DeGuer

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 28 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side