## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

Hour, date shut-in

Lower

Comp.

## OIL CONSERVATION DIVISION

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2601

Operator (	CALILKINIS	COMPANI	V I. r	NA PROCESSION				
Location Location	CAULKINS	OIL COMPAN	Y_ Lease_ <u>I</u>	BREECH "A"	Well 1	√o. <u>204</u> API N€	D. <u>30-039-06550</u>	
of Well:						_ County <u>Rio A</u>		
	NAME OF RESERVOIR		OR POOL	TYPE OF PROD.		METHOD OF PR (Flow or Art. L		
Upper Compl.		Tocito	Oil			Flow	Tubing	
Lower Comp.	Basin Dakota			Gas		Flow	Tubing	
<del></del>			PRE-FLOW	' SHUT-IN PRE	SSURE	DATA		
Upper Comp.	Upper Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)	
Lower	Hour, date shut-in		Length of time shut-in		SI press. psig			
Comp.	201101						Stablized?(Yes or No)	
Commona	d at the second			LOW TEST NO	). <u>1</u>			
Commence	u at (nour, da	ate)*9:30 am 9/21 LAPSED	<u>/01</u>	<del></del>		Zone producing	(Upper or Lower):	
TI	TIME		PRESSURE			PROD. ZONE		
(hour, date)		TIME SINCE*	Upper Co	Comp.   Lower Comp.		TEMP.	REMARKS	
9:30 am		24 hrs.	0	460		60	Both Zones Shut-In	
9:30 am	9/23/01	48 hrs.	0	460		60	Both Zones Shut-In	
9:30 am	9/24/01	72 hrs.	0	160			Both Zones Shut-In - Higher	
9:30 am		96 hrs.	0	320		60	Press. Zone Turned On	
9:30 am	9/26/01	120 hrs.	0	207		60	Higher Press. Zone Producing Higher Press. Zone Producing	
							Trigher Tress. Zone Producing	
Production Dil:	rate during	g test OPD based on _	E	Bbls. in	_ Hou	ırs Gra	ıv GOR	
			MID-TEST S	HUT-IN PRES	SURFE	) Δ Τ Δ		
Upper Comp	Hour, date shut-u	n	Length of time shut-i		SI press. ps		Stablized?(Yes or No)	

(Continue on reverse side)

SI press psig

Stablized (Yes or No)

Length of time shut-in

## FLOW TEST NO. 2

Commenced at (he	our, date)*		Zone producing (Upper or Lower):		
TIME	LAPSED			DDOD GOVE	<del></del>
(hour, date)	TIME	PRESSURE		PROD. ZONE	DEMARKS
	SINCE*	Upper Comp.	Lower Comp.	ТЕМР.	REMARKS
	<del> </del>				
<u> </u>		/			
					-
		<u> </u>	<u> </u>	<u> </u>	
				<del>                                     </del>	
<del></del>		<del>!</del>	ļ <u>.</u> ,		
Deaduction rate	during tost				
Production rate	uuring iesi	, , T	N. 1	II	COR
Oil:	BOPD based	1 on E	361s. in	Hours	_ Grav GOR
_					
Gas:	MCF	PD: Tested thru	(Orifice or Me	eter):	
Remarks:					
				· · · · · · · · · · · · · · · · · · ·	
I hereby certify	that the informa	tion herein conta	ained is true an	d complete to the	best of my knowledge.
	00112	.2001		•	
Approval	00112	2001 19_	Ope	erator Caull	kins Oil Company
New Mexico Oi	1 Conservation	Division			
THE WILLIAM OF	i compet vacion	511101011	Ry	Robert 1	Verguer
			D	100-01	- Julian
	SIGNED BY OHAPE		œ.	41	14
Ву			11	ue <u>Superintend</u>	dent
A SALL	AL & SAS PASPEC	TOR, DIS.			
Title	appearance or the second	,	Da	ate October 1	1. 2001

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.