

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2002

Operator CAULKINS OIL COMPANY Lease BREECH "A" Well No. 204 API NO. 30-039-06550

Location

of Well: Unit P Sec. 9 Twp. 26N Rge. 6W County Rio Arriba

| | NAME OF RESERVOIR OR POOL | TYPE OF PROD. | METHOD OF PROD. (Flow or Art. Lift) | PROD. MEDIUM (Tbg. or Csg.) |
|-----------------|---------------------------|---------------|--|--------------------------------|
| Upper Compl. | South Blanco Tocito | Oil | Flow | Tubing |
| Lower Comp. | Basin Dakota | Gas | Flow | Tubing |

PRE-FLOW SHUT-IN PRESSURE DATA

| Upper Comp. | Hour, date shut-in | Length of time shut-in | SI press. psig | Stabilized?(Yes or No) |
|----------------|--------------------|------------------------|----------------|------------------------|
| | 9:30 a. m. 4/15/02 | 168 hours | 0 | Yes |
| Lower Comp. | Hour, date shut-in | Length of time shut-in | SI press. psig | Stabilized?(Yes or No) |
| | 9:30 a. m. 4/15/02 | 168 hours | 448 | Yes |

FLOW TEST NO. 1

| Commenced at (hour, date)* 9:30 am 4/19/02 | | | | Zone producing (Upper or Lower): | |
|--|--------------------------|---------------------------------------|-----|----------------------------------|---|
| TIME (hour, date) | LAPSED TIME SINCE* | PRESSURE Upper Comp. Lower Comp. | | PROD. ZONE TEMP. | REMARKS |
| 9:30 am 4/20/02 | 24 hrs. | 0 | 440 | 60 | Both Zones Shut-In |
| 9:30 am 4/21/02 | 48 hrs. | 0 | 443 | 60 | Both Zones Shut-In |
| 9:30 am 4/22/02 | 72 hrs. | 0 | 448 | 60 | Both Zones Shut-In - Higher Press. Zone Turned On |
| 9:30 am 4/23/02 | 96 hrs. | 0 | 158 | 60 | Higher Press. Zone Producing |
| 9:30 am 4/24/02 | 120 hrs. | 0 | 128 | 60 | Higher Press. Zone Producing |

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

| Upper Comp. | Hour, date shut-in | Length of time shut-in | SI press. psig | Stabilized?(Yes or No) |
|----------------|--------------------|------------------------|----------------|------------------------|
| Lower Comp. | Hour, date shut-in | Length of time shut-in | SI press. psig | Stabilized?(Yes or No) |

(Continue on reverse side)

FLOW TEST NO. 2

| Commenced at (hour, date)* | | | Zone producing (Upper or Lower): | | |
|----------------------------|--------------------------|-------------|----------------------------------|---------------------|---------|
| TIME (hour, date) | LAPSED TIME SINCE* | PRESSURE | | PROD. ZONE TEMP. | REMARKS |
| | | Upper Comp. | Lower Comp. | | |
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Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approval MAY - 2 2002 19 _____ Operator Caulkins Oil Company
New Mexico Oil Conservation Division

By CRAIGAL M. HARRIS Title Superintendent
By ROBERT I. VERGNER

Title DEPUTY OIL & GAS INSPECTOR Date April 30, 2002

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.