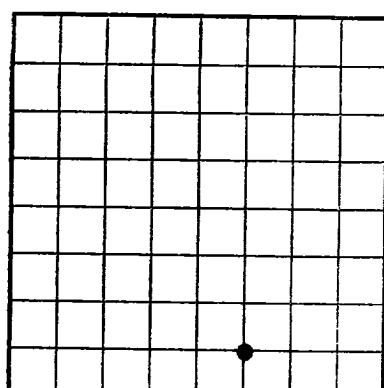
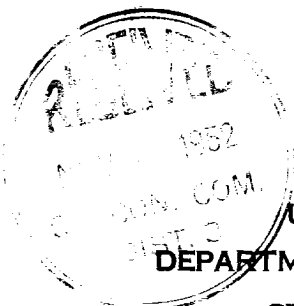




LOCATE WELL CORRECTLY

U. S. LAND OFFICE SF
SERIAL NUMBER 079035-A
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Lowry et al Operating Account Address 616 E. Central, Albuquerque, N.M.
Lessor or Tract A.C. McLes Field Pettigrew Tocito State New Mexico
Well No. 22-45-207 Sec. 10 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 660 ft. [N.] of S. Line and 1940 ft. [W.] of E. Line of Section 10 Elevation 6506' DP
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date July 30, 1952 Title Asst. General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 1952 Finished drilling July 25, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6642 to 6688 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	82		409	Regular				Surface Production
7-5/8	24.40	82		6635	Regular				
2-1/2	6.50	82		6661	none				Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	409	175	Plug		
7-5/8	6635	200	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from SURFACE feet to TD 6688 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. _____ Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 41.0 corrected.
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Corbett Drilling Company, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	101	101	Sand & Shale
101	294	193	Shale
294	409	115	Shale & Sand
409	550	141	Shale
550	1000	450	Sand & Shale
1000	1293	293	Shale
1293	2598	1305	Sand & Shale
2598	2706	108	Shale
2706	3537	831	Sand & Shale
3537	3944	407	Shale
3944	4206	262	Sand & Shale
4206	4307	101	Shale
4307	4342	35	Sand & Shale
4342	4460	118	Shale
4460	4477	17	Sand & Shale
4477	4597	120	Shale
4597	4652	55	Sand & Shale
4652	4906	254	Shale
4906	5387	481	Sand & Shale
5387	6640	1253	Shale
6640	6688 TD	48	Sand

Top:

Pictured Cliffs	2925'
Cliff House	4605'
Menefee	4638'
Point Lookout	5215'
Tocito	6642'

(OVER)

16-43094-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OFFICE OF WEST

LOCATE WELL CORRECTLY

1. The information in this report is to be used for the purpose of identifying and locating the individual named in the report and for the purpose of identifying and locating the individual named in the report.

Approved: _____ Date: _____

"The summary of his paper is not the condition of the well at above date.

83 01 .2S yfuf -mllip f-dairT 82 01 9 07uf -mllip h-aycarD

Oil or Gas Sands or Zones

(1) no other person

of _____, born _____ at _____

(a) $\frac{1}{2} \log \frac{1}{2}$ (b) $\frac{1}{2} \log \frac{1}{2}$ (c) $\frac{1}{2} \log \frac{1}{2}$ (d) $\frac{1}{2} \log \frac{1}{2}$

of $\mathcal{M}$ and $\mathcal{M}'$ must be the same. Thus, $\mathcal{M}$ and $\mathcal{M}'$ must be the same.

IMPORTANT WATER SANDS

to from No 1 to No 3

of $\mathcal{M}$ is $\mathcal{M} \otimes \mathbb{C} \cong \mathcal{M} \oplus \mathcal{M}$.

CASING RECORD

Kind of shoe	Amount	Make	Threads per inch	Weight per foot	Price casing per foot
Cut and pulled from	Perforated	From—	To—	Per foot	

[illegible]

HISTORY OF OIL ON GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-1

MILBURN AND CEMENTING RECORD

Where sold	Number of sacks of cement	Method used	When built	Best time to remove
CO.	100	air	1910	
1911	100	air	1911	

2018-19

SHOOTING RECORD

Lot	Quantity	Quantity used	Quantity	Date	Depth (in)	Depth (in)

DEBU 21007

test to		test to	and from test to	test to	test to
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1961

19	But to produce	
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11/10/2011 10:10:10 AM

[illegible]

•betetree 0.1d

[illegible]

EMPLOYEES

1. Name of the person or organization that is the subject of the report: _____ 2. Address of the person or organization: _____ 3. City: _____ State: _____ Zip: _____ 4. Date of report: _____ 5. Name of the person who prepared the report: _____ 6. Title of the report: _____ 7. Summary of the report: _____ 8. Details of the report: _____ 9. Conclusion: _____ 10. Recommendations: _____	11. Name of the person who reviewed the report: _____ 12. Date of review: _____ 13. Summary of the review: _____ 14. Details of the review: _____ 15. Conclusion: _____ 16. Recommendations: _____
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10/1/71	10/1/71	10/1/71
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INFORMATION RECORD

[illegible]

FORMATION RECORD—Continued