III.

---OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTA PE SANTA FE, NEW MEXICO 87501

| TRANSPORTER OIL REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | s | | |
|---|---|--|--|--|--|
| | Caulkins Oil Company | | | | |
| | Address | ddress | | | |
| | Reason(s) for filing (Check proper | P.O. Box 780 Farmington, New Mexico | | | |
| | New Well | Change in Transporter of: | Other (Please explain) | | |
| | Recompletion | | Gas 🗍 | | |
| i | Change in Ownership | Casinghead Gas. Cor | ndensate XX | | |
|] | If change of ownership give name and address of previous owner | | | | |
| u. [| DESCRIPTION OF WELL AN | D LEASE | | | |
| | Breech "A" | 136 E Basin | Delegan | derai or FeeFederal SF079035 | |
| | Location | | • | Bro7903 | |
| | | 660 Feet From The South | | East East | |
| Ĺ | Line of Section 10 1 | Township 26 North Range | 6 West , NMPM, | Rio Arriba Count | |
| II. | DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL | GAS | , | |
| Notice of Authorized Transporter of Oil as Condensate Address to which approved a | | | | proved copy of this form is to be sent) | |
| H | Name of Authorized Transporter of C | | P.O. Box 256 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) | | |
| | Gas Company o | | 1508 Pacific Ave. | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Ros. | is gas actually connected? | When | |
| u | this production is commingled w | rith that from any other lease or pool | | 12-10 80 | |
| ۷. ح | COMPLETION DATA | ·· | | | |
| | Designate Type of Complete | ion — (X) Oil Well Gas Well X | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res | |
| 7 | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| - | 6-9-52 | 9-23-80 | 7446 | 7446' | |
| | Devetions (DF, RKB, RT, GR, etc.) 6491 GR | • | Top Oil/Gas Pay | Tubing Depth | |
| F | Perforations | Dakota | 7146 | 7340 * | |
| \vdash | 7146' - 7376' | | | | |
| - | HOLE SIZE | | D CEMENTING RECORD | | |
| 一 | 15" | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 9 3/4" | 7 5/8" | 409' 6635' | 175 | |
| | 6 3/4" | 4 1/2" | 7446' | 1075 225 | |
| L | | 2 3/8" | 7340' | | |
| . Ti | est data and request f il well | OR ALLOWABLE. (Test must be a | after recovery of social volume of load or epck or be for full 24 hours) | il and must be equal to or exceed top allow | |
| | ate First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift. etc | |
| ļ., | ength of Teet | | | | |
| | | Tubing Pressure | Casing Preseure | Choke Size | |
| ^* | stual Prod. During Teet | Oil-Bhis. | Water - Bbis. | Gen-MCF | |
| - | | | <u> </u> | | |
| | AS WELL Stud Prod. Tool-MCF/D | Length of Test | | | |
| | 920 | 3 Hours | Bhis. Condensate/MMCF | Gravity at Condensate | |
| Ŧ. | setting Method (pitot, back pr.) | Tubing Pressure (shut-in) | Cosing Pressure (Shut-in) | Choke Size | |
| | Back Pressure RTIFICATE OF COMPLIANCE | 1293 | PKR | 3/4" | |
| CE | ATTRICATE OF CUMPLIANC | .E | OIL CONSERVA | TION DIVISION | |
| I be | reby certify that the rules and n | egulations of the Oil_Conservation | APPROVED | <u>-03 </u> | |
| Div | 15100 RAVE Deen compiled with | and that the information given best of my knowledge and belief. | TITLE SHOPPOND TO A 3 | | |
| | | | | | |
| Colesce Deque | | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation | | |
| | | | | | |
| | (Tiel. 8-8-83 | •/ | All sections of this form mu able on new and recompleted we | est be filled out completely for allow- | |
| (Date) | | | Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. | | |

Separate Forms C-104 must be filled for each peol in multiply completed wells.