

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

136-E

10. FIELD AND POOL, OR WILDCAT Otero Chacra

Basin Dakota - Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' F/S and 1980' F/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6504 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commingled Zones

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-7-85

Pulled 1 1/4" Tubing from Mesa Verde Zone and salvaged same.

Pulled 2 3/8" Tubing with 4 1/2" Packer.

8-8-85

Redressed Packer then re-ran 2 3/8" EUE 8rd thd to 7362' for Commingled Zones.

Packer and Cross Flow Valves set as follows:

4 1/2" Baker Model "R-3" Packer set at 6603'.

7 5/8" Baker Model "ARI" Packer set at 4820'.

Baker Side-door nipple with reverse flow check valve set at 6314'.

Baker Side-door nipple with reverse flow check valve set immediately

above Packer at 4820'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AUG 15 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC