DISTRIBUTION

OIL CONSERVATION DIVISION

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Condensers Con		==				
If Change of commentary give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Line of Address of previous owner.				≓ !		
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Name of Authorised Transporter of Country and Country	•	Name of Authorized Transporter of Oil or Condensate A				
NOTTINEST Pipeline Corporation Box 90, Farmington, New Mexico 87401 Well produces of or Heudes, greater of the control of the comming of Head of Head of Production in Comming of Head			Giant Refining Company		P. O. Box 256, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tonks. M 8 26M 4M 8 26M				Address (Give address to which approved copy of this form is to be sent)		
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Done Sprodeed Done Compl. Ready to Prod. Eleverations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET TUBING CASING AND CEMENTING RECORD Able for this depth or be for full 24 hours; Date of Teet Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Actual Prod. During Test Casing Pressure Gas WELL Actual Prod. During Test Casing Pressure Complete to the best of my knowledge and belief. Testing Method (puto, back pr.) Tubing Pressure (Educt-in) Choke Size TITLE This form is to be filed in compliance with RULE 1104.	-			Box 90, Farmington, N		
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Designate Type of Completion — (X) Page 1	7. (f this production is commingled w	·	give commingling order number:		
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This form is to be filed in compliance with RULE 1104.				SUPERVISOR DISTRIC	T)## 3	
	A. G. Busco			This form is to be filed in compliance with RULE 1104.		

(Signature)

Drilling Clerk

(Title)

August 5, 1983

(Date)

well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allc able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of own-well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipromoleted wells.