

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL, 890' FEL
Sec. 12, T26N, R7W**

5. Lease Designation and Serial No.

079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

95

9. API Well No.

10. Field and Pool, or Exploratory Area

South Blanco

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Oil Company of California (UNOCAL) intends to plug and abandon the Rincon well #95. See attached procedure.

RECEIVED

MAR 07 1994

OIL CON. DIST. 3

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

070 FARMINGTON, NM

94 FEB 18 PM 2:11

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson
(This space for Federal or State office use)

Title **Drilling Superintendent** Date **January 27, 1994**

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

MAR 02 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

Dist. Prod. Mgr. _____
Dist. Engineer _____
Dist. Drlg. Supt. _____

**UNION OIL COMPANY OF CALIFORNIA
ROCKY MOUNTAIN ASSET GROUP
SOUTHERN ROCKIES AREA
CONDITION OF HOLE & PROCEDURE**

DATE: JANUARY 26, 1994

FIELD: RINCON

AREA: FARMINGTON

LEASE/UNIT: RINCON

WELL NO. 95

REASON FOR WORK: To plug and abandon Rincon Well #95.

CONDITION OF HOLE:

TOTAL DEPTH: 2850' **ETD or**
PBTD: 2816' **KB DATUM IS:** 10' **ABOVE GL**

CASING RECORD: 132' 9 5/8" 25.4# S.W. csg cmt'd w/ 100 sx
2850' 93 jts 5 1/2" 15.5# J-55 8rd csg, cmt'd w/ 150 sx

PERFORATIONS: Pictured Cliffs
2750-2762'
2777-2788'
2794-2806'

TUBING DETAIL: 2787' 133 jts 1 1/4" 2.3# 8rd and "B" tbg

**ROD & PUMP
DETAIL:** None

PROCEDURE:

**RINCON #95
PLUG & ABANDON PROCEDURE**

1. Test deadmen. MIRU pulling unit w/ pump and tank. Kill well, if necessary. N.D. tree. N.U. BOP.
2. TOH and lay down prod. tbg and material transfer to Rincon Prod. yard. TIH w/ 4 3/4" bit on 2 7/8" tbg and tag ETD @ $\pm 2816'$. TOH.
3. TIH w/ 5 1/2" cmt retainer and set @ $\pm 2700'$. Cement squeeze Pictured Cliff formation (2750-2806') w/ 50 sacks (Plug #1) Class "B" cement w/ 2% CaCl₂. Sting out and spot 5 sx cement on top of retainer. POOH 60' - displace wellbore w/ minimum 9.0 ppg, 50 viscosity bentonite based non-fermenting mud.
4. TOH w/ stinger to $\pm 2270'$, (50' below base of Ojo Alamo formation). Spot 20 sacks (Plug #2) same cement from $\pm 2270'$ to $\pm 2170'$ (Calc 100' min. w/ 50% excess). Displace w/ same mud. TOH.
5. Perforate 5 1/2" csg @ $\pm 1610'$, 4 jspf (50' below top of Ojo Alamo formation). Perforate 5 1/2" csg at $\pm 1520'$, 4 jspf (50' below top of Nacimiento formation).
6. TIH w/ 5 1/2" cement retainer and set @ $\pm 1540'$ (70' above Ojo Alamo perfs). Spot and squeeze 5 1/2" csg w/ 65 sacks (Plug #3) same cement, leaving 5' of cement on top of retainer. Displace cement w/ same mud. TOH.
7. TIH w/ 5 1/2" cement retainer and set @ $\pm 1420'$ (100' above Nacimiento perfs). Spot and squeeze 5 1/2" csg w/ 65 sacks (Plug #4) same cement, leaving 5 sacks on top of retainer. TOH to 300'.
8. Pump and spot 40 sacks (Plug #5) from 300' to surface. TOH.
9. Cut off wellhead 3' below ground level and install dry hole marker. Clean up and restore location. Well P&A'd.

UNOCAL 73

SUBJECT	PREPARED BY	CHECKED BY	DATE	PAGE
	RINCON # 95 P.C. I-12-T26N-R1W		5-15-89	OF
			W.O.A.F.E. NO.	

T.O.C.
2115'

9 5/8", 25.4#, P.E., S.W. CSQ. @ 132' w/100 SK

133 STS., 1 1/2", 2.3#, BRD, GRD. 'B' TBL. @ 2787'

PERF. 2750-2762', 2771-2780', 2794-2806'
FRAC. w/ 47,820 gal. WATER & 43,000# SAND
2ND STAGE: 15,000# SAND & 25 BALLSP.B.T.D.
2816'

T.D. 2850'

93 STS.
5 1/2", 15.5#, BRD, J-55 CSQ. @ 2850' w/150 SK

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 95 Rincon

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

- 1.) *Extend cement plug spotted on top of retainer to 2752'.
(Top of Fruitland 2502')*
- 2.) *Perforate @ 2025', Place a cement plug from 2025' to 1925' inside & outside of the casing, plus 100% excess cement in the annulus and 50 linear feet excess inside the casing. (Top of Osito Alamo 1975')*
- 3.) *Perforate @ 950', Place a cement plug from 950' to 850' inside & outside the casing plus 100% excess in the annulus and 50 linear feet in the casing. (Nacimiento TOP @ 900')*

Office Hours: 7:45 a.m. to 4:30 p.m.

- 4.) *Perforate @ 182' and circulate cement to the surface.
(Surface csg. @ 132')*