

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~PORE~~ (GAS) ALLOWABLE

New Well
~~Drilling~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

September 16, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company Arizona-Jicarilla Well No. 3-B, in SW $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)

M Sec. 10, T. 26N, R. 7W, NMPM, South Blanco Pictured Cliffs Extension Pool
Unit Letter

Bio Arriba

County. Date Spudded 8/20/60 Date Drilling Completed 8/30/60

Please indicate location:

Elevation 6911 a.l. Total Depth 3580 PBD 3570

Top Oil/Gas Pay 3494 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3515-3521, 3529-3545

Open Hole _____ Depth _____ Casing Shoe 3570 Depth _____ Tubing ---

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF- 2388 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water with 1500 lbs. water & 80,000# sand, flushed with 65 bbls. water.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

7 5/8	161	135
2 7/8	3570	175

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 16 SEP 21 1960 19 60

Antec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: _____ (Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Antec Oil & Gas Company

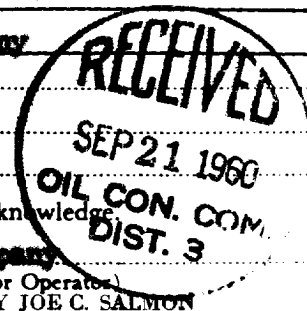
Address Dwain # 570, Farmington, N. Mex.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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