0. 0/ COPIES RECE	15		
DISTRIBUTION			
NTA FE			
LE		1	_
s.G. s.			
ND OFFICE			
ANSPORTER	OIL		
	GAS	1	
ERATOR		2	
ORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

s.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATU	RAL GAS	
ND OFFICE OIL	†			
ANSPORTER GAS /]			
ERATOR 2	_			
TORATION OFFICE				
Aztec Oil & Gas Comp	any			
		7401 Other (Please expla	in)	
v Well	Change in Transporter of:		-	
completion	Oil Dry Ga:	7=1		
inge in Ownership[_]	Casinghead Gas Conden			
nange of ownership give name address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570,	Farmington, New Mexico 87401	
SCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind	of Lease Jicarilla Lease No.	
Arizona Jicarilla "I	ļ <u>1</u>		Federal or Fee Contract #151	
ration Unit Letter	1100 Feet From The South Line	e and 1110 Fee	et From The West	
10	wnship 26 North Range 5	West , NMPM,	Rio Arriba County	
SIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to whice	th approved copy of this form is to be sent)	
	singhead Gas or Dry Gas X	Address (Gine address to whi	th approved copy of this form is to be sent)	
ne of Authorized Transporter of Car		1		
Gas Company of New rel: produces oil or liquids,	Unit Sec. Twp. Fige.	ls gas actually connected?	1. Bldg DallasTexas75270	
e location of tanks.			1	
is production is commingled wi MPLETION DATA	th that from any other lease or pool,		epen Plug Book 'Same Res'v.' Diff, Res'v.	
Designate Type of Completion		Mem Metr Morrover De	Sume Resiv. Dim Resiv.	
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
vations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
riorations	1		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
ST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top allow-	
e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
agth of Teat	Tubing Pressure	Casing Pressure	Choke Size	
tual Prod. During Test	Cii-Bbla.	Water-Bbls.	Gas-MCF	
		1		
S WELL tual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
sting Mothed (pitot, back pr.)	Tubing Processo (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
RTIFICATE OF COMPLIAN	CE	A TAK	SERVATION COMMISSION	
mission have been compiled	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	[]	d by A. E. Fondrick	
•		 TITLE <u>300.000000</u>	ार्की ्रे	
		1	iled in compliance with RULE 1104,	
	an Lyan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Supe	erintendent	tests taken on the well	in accordance with RULE 111.	
	ille)	All sections of this able on new and recomp	form must be filled out completely for allow- leted wells.	
October 29, 1		Fill out only Sectle	ons I, H, III, and VI for changes of pwner,	
· · · · · · · · · · · · · · · · · · ·	nta)	if well name or number, or t	ransporter, or other such change of condition.	