NO, OF COPIES ALLE	i .	i	
DISTRIBUTION			7
ANTA FE		/	
ILE		1	
,s.G.S.			
AND OFFICE			
RANSPORTER	OIL		
	G A S		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS)				
PERATOR 3				
PRORATION OFFICE				
SOUTHING COVAL	TY COMPANY			
P. O. Drawer 570, F	armington, New Mexico 874	401	•	
eason(s) for filing (Check proper box		Other (Please explain)		
ew Well ecompletion	Oil Dry Gas			
hange in Ownership	Casinghead Gas Condense	ate NAME	CHANGE	
change give name	Aztec Oil & Gas Company, l	P. O. Drawer 570, Farmi	ington, New Mexico 87401	
d address of previous owner				
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Leas	• Jicarilla Lease No.	
Arizona Jicarilla "I		ctured Cliffs State, Federa	d or Fee Contract #151	
ocation / M	1100 South	1110	West	
Unit Letter M	1100 Feet From The South Line			
Line of Section 10 To	waship 26 North Range 5	West , NMPM,	Rio Arriba County	
PEICYATION OF TRANSPOR	TER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Kame of Authorized Transporter of Ca	singhead Gas T, or Dry Gas TX	Address (Give address to which appro	wed copy of this form is to be sent)	
Gas Company of New	w Mexico	First International Bld	g PallasTexas.75270	
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	ith that from any other lease or pool, g	rive commingling order number:		
this production is commingled with the COMPLETION DATA		New Well Workove: Deepen	Plug Back 'Same Resty, Diff. Resty,	
Designate Type of Completi	01	New west		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			July July Silve	
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be of	ter recovery of total volume of load oi	l and must be equal to or exceed top allow	
DIL WELL	able for this dep	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Lest			
Length of Test	Tubing Pressure	Casing Pressure	aff this	
Actual Prod. During Test	Oil-Bbls.	Woter-Bbls.	Gail-Month ()	
Voter Lines Dating			IAN 12 1970	
		\OIL	- CON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Disapity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shaka-8170	
Testing Method (pitot, back pr.)	LULLY I FORD WO COLUMNAM !			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
	d regulations of the Oil Conservation	dre and belief. By Original Signed by A. R. Kandrick		
cindea hous been complied	d regulations of the Oil Conservation with and that the information given he beat of my knowledge and belief.			
above is true and complete to t		TITLE		
		11	n compliance with RULE 1104.	
e)/an	Lylan	realing to a required for all	owable for a newly drilled or despens	
•	gnature	well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.		
District P _{ro}	duction Managor Title)	All sections of this form must be filled out completely for allo able on new and recompleted wells.		
1-1-78 Fill out only Sections I, II, III, and VI		it itt and UT for changes of owne		
((Daie)	Separate Forms C-104 m	ust be filed for each pool in multip	
		completed wells.		