



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Denth Cleaned Out.....

Well No. I-8 in NE 1/4 of SE 1/4, of Sec. 8 T. 26N R 1E  Puerto Chiquito Pool, Rio Arriba  Well is 1980 feet from SOUTH line and 660 feet from east of Section.  8 If State Land the Oil and Gas Lesse No. is	County
Puerto Chiquito Pool, Rio Arriba  Well is 1980 feet from SOUTH line and 660 feet from east of Section. 8 If State Land the Oil and Gas Lease No. is	County
Well is 1980 feet from SOULD line and 660 feet from east of Section 8 If State Land the Oil and Gas Lease No. is	lin
of Section 8 If State Land the Oil and Gas Lesse No. is	, 19. 63
Drilling Commenced February 3 , 19.63 Drilling was Completed June 17  Name of Drilling Contractor Company tools  Address	, <sub>19</sub> 63
Name of Drilling Contractor. Company tools  Address.  Elevation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tubing Head. 7070 The information given is to be kept confirmation above sea level at Top of Tub	****************
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Elevation above sea level at Top of Tubing Head. 7070 The information given is to be kept confi	
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No. 1, from 2940 to 2958 No. 4, from to No. 5, from to No. 3, from to No. 6 from to IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1, from 2940 to 2958 No. 4, from to No. 5, from to No. 3, from to No. 6, from to IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.	
No. 2, from	
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.	
IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.	*************
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Include data on rate of water inflow and elevation to which water mee in hole.	AFD /
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No. 1, from	X 1200
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No. 4, fromfeet.	•••••••••••••••••••••••••••••••••••••••
CASING RECORD	
SIZE WEIGHT NEW OR AMOUNT KIND OF CUT AND PERFORATIONS PURP	,08 <i>r</i>
10-3/4" 30# New 101 None Surfac	
7" 20# New 2302 Texas P Product 4-1/2" 10.5# New 754 None Liner	ion
3-1/2" 9.5# New 94 None Liner	
MUDDING AND CEMENTING RECORD	
SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT ( HOLE CABING SET OF CEMENT USED GRAVITY MUD USE	)F D
3-3/4" 10-3/4" 112 60 Pump & Plug	
8-3/4" 7" 2311 100 " 6-1/4" 4-1/2" 2887 80 "	
6-1/4" 3-1/2" 2940 12 "	
RECORD OF PRODUCTION AND STIMULATION	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	
Acidized with 250 gallons 28% breakdown acid. Sand-oil treated wit	th
31,080 gallons oil and 6500# 20/40 sand, flushed with 3,360 gallons	
in open hole 2940' to 2958'.	••••
Result of Production Stimulation. After recovery of load oil, pumping at rate of 2.	_
barrels oil per day.	1

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	is were use	d from.	mrisce	icet to	····· C7T3······	feet, and	trom	•••••			
Cable tools	were used	from	2313	feet to	2958	feet, and	from	····	feet	to	feet
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		Δ11	miat fits	•	63	2					
					, 19. 63						
OIL WEL	L: The	production	during the fu	st 24 hour	s was	21	barr	els of liqu	id of which	100	% w
	was (	sil•	Cale days	% was em	ulsion;		% water;	and		% was sedi	ment. A.P.
		-						-	4		
GAS WEL	L: The	production	during the fir	rst 24 hour	s was		I,C.F. plu	ı\$			barrels
	liqui	d Hydroca	rbon. Shut in	Pressure	lb	8.					
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					Simpson					iffs	
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					Gr. Wash			Т.	Mancos	1203	<u> </u>
				Т.	Granite				Dalora(	lellup 2	3322.1
T. Glorie	eta				•••••						
T. Drink	ard										
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From	То	Thickness in Feet			n			Thicknes in Feet	S	Formation	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.  8-8-63 (Date)
Company or Operato BENSON-MONTIN-GREER DRILLINGAddress 158 Petroleum Center Building COP. Farmington, New Mexico