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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company BENSON-MONTIN-GREER DRILLING CORP.		Address 158 Petroleum Center Building Farmington, New Mexico	
Lease Puerto Chiquito Unit	Well No. I-8	Unit Letter A I	Section 8
Township 26N		Range 1E	
Date Work Performed 7-11 & 7-12-63	Pool Puerto Chiquito	County Rio Arriba	

THIS IS A REPORT OF: (Check appropriate block)

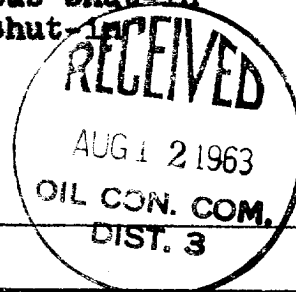
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Sand-Oil Fracture Treatment
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 2958'. Pumped in 250 gallons 28% breakdown acid with 1,000# pressure, followed with 12 barrels oil. Attempted to frac. Pumped 337 barrels total fluid, well sanding off. Instantaneous SIP 400#. Bled off 30.5 barrels oil and ran tubing to circulate out sand.

Cleaned out to TD 2958'. Fraced with 31,080 gallons oil and 6500# 20/40 sand, flushed with 3360 gallons oil. Average injection rate 17.5 barrels per minute. No apparent breakdown pressure. Maximum treating pressure 3000#, minimum 2300#, average 2900#. Instantaneous shut-in pressure 2300#, 5-min. shut-in pressure 1400#, 10-minute shut-in pressure 1300#.

Ran tubing and rods. Started pumping back load ;oil.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by Original Signed Emery C. Arnold	Name
Title Supervisor Dist. # 3	Position Vice-President
Date AUG 12 1963	Company Benson-Montin-Greer Drilling Corp.