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DISTRIBUTION			
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	GAS	1	
OPERATOR		1	
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DISTRIBUTION	NEW MEXICO DIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 an		Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	1	AND	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
OIL	-		
TRANSPORTER GAS	╡		
OPERATOR			
PROPATION OFFICE			
Operator	<u></u>		
AMOCO PRODUCTION	COMPANY		
Address			
501 Airport Drive	, Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box	x)	Other (Please explain)	_
New Well	Change in Transporter of:	To change name o	f gas transporter from
Recompletion	Oil Dry Ga	s 🔲 Southern Union G	as Co. to Gas Company
Change in Ownership	Casinghead Gas Conder	sate of New Mexico.	
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	
Jicarilla Apache 102	3 Tapacito Pic	ctured Cliffs State, Federa	or Fee Indian 102
Location			
Unit Letter K ; 14	50 Feet From The South Lin	e and 1450 Feet From	The West
Cint Detter,			
Line of Section 9 To	ownship 26-N Range	4-W , NMPM, Rio A	rriba County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oi		Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca	rsinghead Gas 🔲 or Dry Gas 🛣	Address (Give address to which appro-	ved copy of this form is to be sent)
Gas Company of New Max	ieo	P. O. Box 1899, Blooms	ield, New Mexico 87413
	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
If well produces oil or liquids, give location of tanks.		Yes	8-2-56
If this production is commingled w. IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
			1
		1,	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	(a)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	is, escay
		0-4-7	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choice Size
			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF
GAS WELL			To
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	iCE]	TION COMMISSION
		1 OCT 28 197	76/
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		West To	uduck
		BY	
		TITLE	- "=

VI.

(Signature) Area Adm. Supvr.

(Title)

October 27, 1976

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.