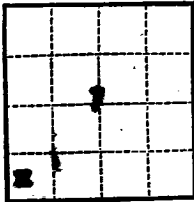


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Allottee Continental Oil Co.
Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Completion</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
FEB 15 1957
U.S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

February 14, 1957

Well No. W 1-7 is located 200 ft. from S line and 200 ft. from W line of sec. 7

SW/4 NW/4 7 (1/4 Sec. and Sec. No.)
Wildcat-Elmora (Twp.)
Elmora (Range)
Elmora (Meridian)
Elmora (County or Subdivision)
Elmora (State or Territory)

The elevation of the surface above sea level is 6545.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud logs, log sheets, and all other important proposed work)

TO 7625'. Perforations 2000-2020, 2020-20, 2020-20 w/3 bullets/ft. From lower Mancosha w/75,000 gals water and 75,000 oil. ID 2000-2020. Avg 2120'. Run 2700'. 10 min only 2000'. IN 62.2 HPL. Perforations 4000-22, 2020-20, 2020-20, 2020-20 w/3 jets/ft. Set BP @ 2120' and from upper Mancosha w/75,000 gals water only. ID 2000'. Avg 2120'. Run 2000'. 20 min only 1000'. IN 51.4 HPL. Used 120 rubber ball casings. Well flowed back 15 min and died. Drilled BP @ 2120'. Set Baker drill BP @ 2120' and perforations 2020-20 & 2020-20 w/3 jets/ft. From FC w/75,000 gals water and 25,000 oil. ID 2000'. Avg 1200'. Run 2000'. 10 min only 800'. IN 62 HPL. Used 120 rubber ball casings. Drilled BP @ 2120', pulled down to 6725', drilled plugs @ 6725' and 7025' and cleaned out to ID. Set 2000.10' of 2-1/8" OD 2-15 4.70 2-15 HPL tubing without stringer on bottom @ 7425.11' and Baker and "V" prod plug @ 7425' with 6725 plug above open joint from bottom. Completed string w/2-1/8" 6725 packer seat, tubing collar with Baker, Baker 203 packer w/hydraulic holdover, 2-1/8" tubing sub, 6725 plug above, 2-1/8" x 2-7/8"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Production Corp.

Address 300 Simon Building
Albuquerque, New Mexico

By RAY PHILLIPS
Ray Phillips
Title Asst. Mgr., Production Operations

tubing collar, 4600.54' of 2-7/8" OD J-55 6.50 8-20 HX tubing and 21.73' of 2-7/8" J-55 6.50 tubing sub. Combination 2-3/8" OD x 2-7/8" OD string hung at 7403.51' w/Baker HBJ packer @ 2635.17'. Inside 2-7/8" tubing, run 4736.62' of 1 1/2" OD J-55 2.30 10-20 non-upset tubing w/Otis plug chain and Type "J" packing annular assembly on bot. 1 1/2" tubing hung @ 4768.60'. Borehole from to be produced thru the 1 1/2" tubing and the Howards thru the 1 1/2" x 2-7/8" tubing-tubing annulus.

Run in annulus between 7-1/8" OD casing and 2-7/8" OD tubing 3009.40' of 1 1/2" OD J-55 2.30 10-20 non-upset tubing w/2.7' part nipple on bot. Hang tubing @ 3114.51' to produce the Pictured Cliffs formation.

Pumped Otis pump-out plug from bottom of 1 1/2" Borehole tubing string and from 1 1/2" Pictured Cliffs tubing string. Displaced mud w/wtr from annulus between 7-1/8" casing x 2-7/8" tubing. Released rig 2 pm 12-14-56. Testing.

